

# FILE NOTATIONS

I In NID File \_\_\_\_\_  
 II SR Sheet \_\_\_\_\_  
 III Map Pinned \_\_\_\_\_  
 IV State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Work Completed 6-10-53

QW \_\_\_\_\_ WWW \_\_\_\_\_ TPA \_\_\_\_\_  
 GWW ☒ QSS \_\_\_\_\_ PPA \_\_\_\_\_

Location Reported \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOSSFILED

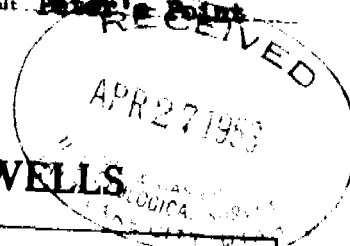
DH 1-2 Log \_\_\_\_\_

Electric Logs (No. 1) 1

EE ☒ II \_\_\_\_\_ EB-I \_\_\_\_\_ GRR \_\_\_\_\_ GRN \_\_\_\_\_ Micro \_\_\_\_\_  
 Llat \_\_\_\_\_ MML \_\_\_\_\_ Semic \_\_\_\_\_ Others \_\_\_\_\_


(SUBMIT IN TRIPLICATE)  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake  
Lease No. U W-0681  
Unit Petro's Point



# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2 is located 1950 ft. from S line and 1700 ft. from W line of sec. 36  
SW Section 36 (1/4 Sec. and Sec. No.) 128 (Twp.) 16E (Range) S. L. M. (Meridian)  
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Green River formation and into the Wasatch formation. Approximate total depth 4629'. It is intended to core and drill-stem test the basal sands of the Green River and upper sands of the Wasatch formation.

### Casing Program:

13-3/8" surface casing set at 150' with cement circulated to surface. If loss of circulation is encountered, 9-5/8" casing will be run as an intermediate string.

23" 1-55-7" production casing to be set at 4459' with 300 sacks regular cement if production is encountered.

The SW 1/4 of Section 36 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

Address P. O. Box 997

Farmington, New Mexico

By

Title

Petroleum Engineer

COMPANY EL PASO NATURAL GAS COMPANY

Well Name & No. PETER'S POINT NO. 2

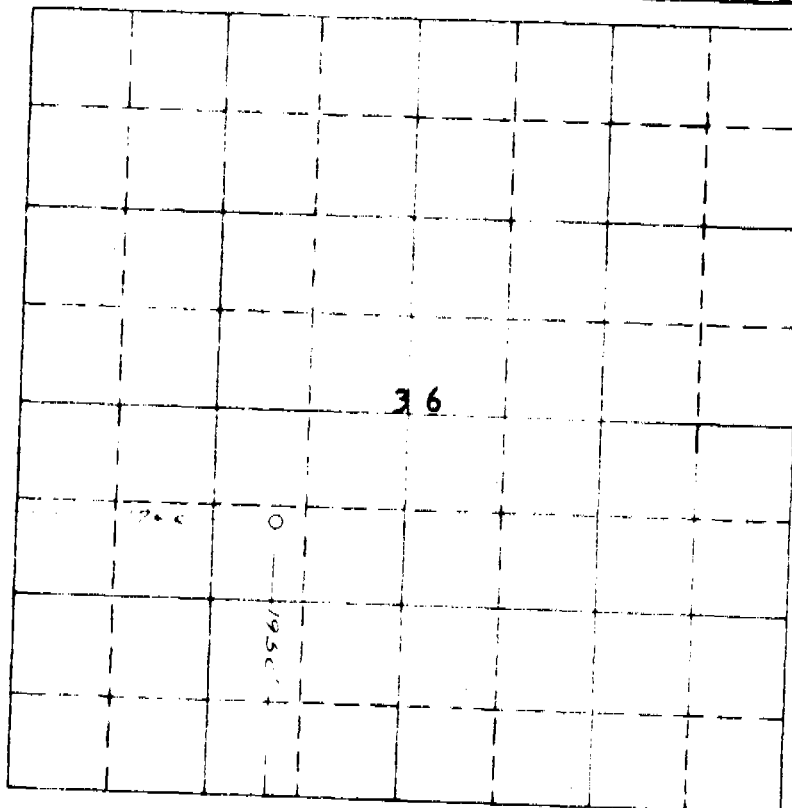
Lease No. \_\_\_\_\_

Location 1950' from the South line and 1700' from the West line.

Being in NE-SW<sup>1</sup>

Sec. 36, T 12S, R 16E., S.L.M., Carbon County, Utah

Ground Elevation 6728, Line surveyed from Cities Service well, Sec. 6-13S-17E.



Scale -- 4 inches equals 1 mile

Surveyed April 1

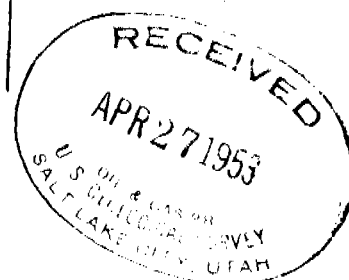
, 19 53

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

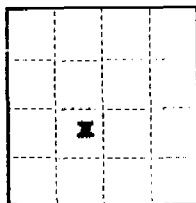
14: 54: 1: 2: 3: 4: 5: 6: 7: 8: 9: 10: 11: 12: 13: 14: 15: 16: 17: 18: 19: 20: 21: 22: 23: 24: 25: 26: 27: 28: 29: 30: 31: 32: 33: 34: 35: 36: 37: 38: 39: 40: 41: 42: 43: 44: 45: 46: 47: 48: 49: 50: 51: 52: 53: 54: 55: 56: 57: 58: 59: 60: 61: 62: 63: 64: 65: 66: 67: 68: 69: 70: 71: 72: 73: 74: 75: 76: 77: 78: 79: 80: 81: 82: 83: 84: 85: 86: 87: 88: 89: 90: 91: 92: 93: 94: 95: 96: 97: 98: 99: 100: 101: 102: 103: 104: 105: 106: 107: 108: 109: 110: 111: 112: 113: 114: 115: 116: 117: 118: 119: 120: 121: 122: 123: 124: 125: 126: 127: 128: 129: 130: 131: 132: 133: 134: 135: 136: 137: 138: 139: 140: 141: 142: 143: 144: 145: 146: 147: 148: 149: 150: 151: 152: 153: 154: 155: 156: 157: 158: 159: 160: 161: 162: 163: 164: 165: 166: 167: 168: 169: 170: 171: 172: 173: 174: 175: 176: 177: 178: 179: 180: 181: 182: 183: 184: 185: 186: 187: 188: 189: 190: 191: 192: 193: 194: 195: 196: 197: 198: 199: 200: 201: 202: 203: 204: 205: 206: 207: 208: 209: 210: 211: 212: 213: 214: 215: 216: 217: 218: 219: 220: 221: 222: 223: 224: 225: 226: 227: 228: 229: 230: 231: 232: 233: 234: 235: 236: 237: 238: 239: 240: 241: 242: 243: 244: 245: 246: 247: 248: 249: 250: 251: 252: 253: 254: 255: 256: 257: 258: 259: 260: 261: 262: 263: 264: 265: 266: 267: 268: 269: 270: 271: 272: 273: 274: 275: 276: 277: 278: 279: 280: 281: 282: 283: 284: 285: 286: 287: 288: 289: 290: 291: 292: 293: 294: 295: 296: 297: 298: 299: 300: 301: 302: 303: 304: 305: 306: 307: 308: 309: 310: 311: 312: 313: 314: 315: 316: 317: 318: 319: 320: 321: 322: 323: 324: 325: 326: 327: 328: 329: 330: 331: 332: 333: 334: 335: 336: 337: 338: 339: 340: 341: 342: 343: 344: 345: 346: 347: 348: 349: 350: 351: 352: 353: 354: 355: 356: 357: 358: 359: 360: 361: 362: 363: 364: 365: 366: 367: 368: 369: 370: 371: 372: 373: 374: 375: 376: 377: 378: 379: 380: 381: 382: 383: 384: 385: 386: 387: 388: 389: 390: 391: 392: 393: 394: 395: 396: 397: 398: 399: 400: 401: 402: 403: 404: 405: 406: 407: 408: 409: 410: 411: 412: 413: 414: 415: 416: 417: 418: 419: 420: 421: 422: 423: 424: 425: 426: 427: 428: 429: 430: 431: 432: 433: 434: 435: 436: 437: 438: 439: 440: 441: 442: 443: 444: 445: 446: 447: 448: 449: 450: 451: 452: 453: 454: 455: 456: 457: 458: 459: 460: 461: 462: 463: 464: 465: 466: 467: 468: 469: 470: 471: 472: 473: 474: 475: 476: 477: 478: 479: 480: 481: 482: 483: 484: 485: 486: 487: 488: 489: 490: 491: 492: 493: 494: 495: 496: 497: 498: 499: 500: 501: 502: 503: 504: 505: 506: 507: 508: 509: 510: 511: 512: 513: 514: 515: 516: 517: 518: 519: 520: 521: 522: 523: 524: 525: 526: 527: 528: 529: 530: 531: 532: 533: 534: 535: 536: 537: 538: 539: 540: 541: 542: 543: 544: 545: 546: 547: 548: 549: 550: 551: 552: 553: 554: 555: 556: 557: 558: 559: 560: 561: 562: 563: 564: 565: 566: 567: 568: 569: 570: 571: 572: 573: 574: 575: 576: 577: 578: 579: 580: 581: 582: 583: 584: 585: 586: 587: 588: 589: 590: 591: 592: 593: 594: 595: 596: 597: 598: 599: 600: 601: 602: 603: 604: 605: 606: 607: 608: 609: 610: 611: 612: 613: 614: 615: 616: 617: 618: 619: 620: 621: 622: 623: 624: 625: 626: 627: 628: 629: 630: 631: 632: 633: 634: 635: 636: 637: 638: 639: 640: 641: 642: 643: 644: 645: 646: 647: 648: 649: 650: 651: 652: 653: 654: 655: 656: 657: 658: 659: 660: 661: 662: 663: 664: 665: 666: 667: 668: 669: 670: 671: 672: 673: 674: 675: 676: 677: 678: 679: 680: 681: 682: 683: 684: 685: 686: 687: 688: 689: 690: 691: 692: 693: 694: 695: 696: 697: 698: 699: 700: 701: 702: 703: 704: 705: 706: 707: 708: 709: 710: 711: 712: 713: 714: 715: 716: 717: 718: 719: 720: 721: 722: 723: 724: 725: 726: 727: 728: 729: 730: 731: 732: 733: 734: 735: 736: 737: 738: 739: 740: 741: 742: 743: 744: 745: 746: 747: 748: 749: 750: 751: 752: 753: 754: 755: 756: 757: 758: 759: 760: 761: 762: 763: 764: 765: 766: 767: 768: 769: 770: 771: 772: 773: 774: 775: 776: 777: 778: 779: 780: 781: 782: 783: 784: 785: 786: 787: 788: 789: 790: 791: 792: 793: 794: 795: 796: 797: 798: 799: 800: 801: 802: 803: 804: 805: 806: 807: 808: 809: 810: 811: 812: 813: 814: 815: 816: 817: 818: 819: 820: 821: 822: 823: 824: 825: 826: 827: 828: 829: 830: 831: 832: 833: 834: 835: 836: 837: 838: 839: 840: 841: 842: 843: 844: 845: 846: 847: 848: 849: 850: 851: 852: 853: 854: 855: 856: 857: 858: 859: 860: 861: 862: 863: 864: 865: 866: 867: 868: 869: 870: 871: 872: 873: 874: 875: 876: 877: 878: 879: 880: 881: 882: 883: 884: 885: 886: 887: 888: 889: 890: 891: 892: 893: 894: 895: 896: 897: 898: 899: 900: 901: 902: 903: 904: 905: 906: 907: 908: 909: 910: 911: 912: 913: 914: 915: 916: 917: 918: 919: 920: 921: 922: 923: 924: 925: 926: 927: 928: 929: 930: 931: 932: 933: 934: 935: 936: 937: 938: 939: 940: 941: 942: 943: 944: 945: 946: 947: 948: 949: 950: 951: 952: 953: 954: 955: 956: 957: 958: 959: 960: 961: 962: 963: 964: 965: 966: 967: 968: 969: 970: 971: 972: 973: 974: 975: 976: 977: 978: 979: 980: 981: 982: 983: 984: 985: 986: 987: 988: 989: 990: 991: 992: 993: 994: 995: 996: 997: 998: 999: 1000

Parlington, New Mexico

B M 190' NE of location 2" x 2" wood hub 12' East of cedar tree marked by lath and flagging. Elevation 6729.43.



James P. Leese  
Registered Professional  
Engineer and Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U - 0681  
Unit Peter's Point

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 6 1953

U. S. GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 5, 1953.

Well No. 2 is located 1950 ft. from S line and 1700 ft. from W line of sec. 36

SW Section 36 (4 Sec. and Sec. No.) 12 S (Twp.) 16 E (Range) S. I. M. (Meridian)  
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded April 27, 1953.

May <sup>2</sup> 3, 1953 Total Depth 160'. Ran 4 joints of 13 3/8", 54.50# surface casing (148') set at 160' with cement circulated to surface.

Pressured casing with B.O.P. to 500# for 30 minutes. No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY  
Address BOX 997  
FARMINGTON, NEW MEXICO

By D. E. Lockett

Approved JUN 22 1953  
W. C. Scoville  
District Engineer

Title PETROLEUM ENGINEER

Sec. **36**  
T. **12 S.**  
R. **16 E.**  
**S. L.** Mer.  
Ref. No. **1**

# INDIVIDUAL WELL RECORD

PUBLIC LAND.

PUBLIC LAND.  
5-yr. lease dated 7-1-51.

Date April 30, 1953  
Committed to unit agreement.

Land office                      Utah

State **Utah**

Serial No. 0681

County Carbon

Lessee **A. L. Manning**

Field \_\_\_\_\_ **Peters Point (Wildcat)**

Operator El Paso Natural Gas Company

District Salt Lake City

Well No. 2 Unit

Subdivision **SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$**

Location 1950 ft. from S. line and 1700 ft. from W. line of sec. 36

Drilling approved **April 30** 19**53**

Well elevation ..... 6728 G.L. 6735' DF feet

Drilling commenced April 27, 1953

Total depth 4984 feet

Drilling ceased June 23, 1963

Initial production 2120 MCFGPD

Completed for production *June 30*, 19*53*

Gravity Spec. C A. P. F. 0.575

Abandonment approved

19. Initial R. P. 650 PSI

**Geologic Formations**

*Surface* *Lowest tested*

Name \_\_\_\_\_

## Productive Horizons

## Green River

Wasatch

Wagatch

*Depth:*

## Contents

2745-1232' gas

**WELL STATUS**

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953				29.09.60	09.65	160.3500	18.32					
REMARKS: <i>Flight is very well</i> <i>1 DEN 3</i>												

REMARKS All depths in DFN 33' c.c. 160' w/ 125' op. Top Wasatch 2790'.  
DSTs: 2670-2702 9' mud + 5.0'; 2812-40' 5' mud; 2847-2900' 2160 MCF-  
51P 575#; 4477-4984' 120' mud; 7" c.c. 4529 w/ 150' op. Perf 4505-29  
treated 20' gas-cut mud. PB w/ 25" 4530-4429. Cut & pulled 7" from  
3400'. PB w/ 49" 3330-3232' 7" c.c. 2745 w/ 140' op.

Replacer

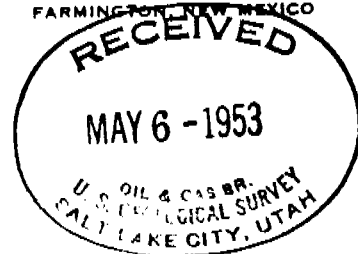
# El Paso Natural Gas Company

TENTH FLOOR BASSETT TOWER

El Paso, Texas

May 5, 1953

DIRECT REPLY TO:  
P. O. BOX 997  
FARMINGTON, NEW MEXICO



Mr. H. C. Scoville, District Engineer  
U. S. Geological Survey  
306 Federal Building  
Salt Lake City, Utah

Re: Salt Lake U-0681  
Peter's Point #2

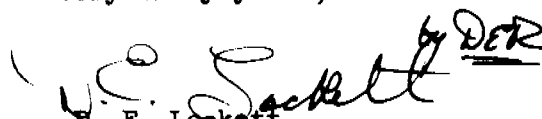
Dear Sir:

The following is a report of the drilling progress for the week ending May 3, 1953, made on El Paso Natural Gas Company's well, Peter's Point #2, located in SW quarter of Section 36, T-12S, R-16E, Carbon County, Utah:

The well was spudded April 27, 1953, and the surface hole completed on April 28, 1953 at total depth of 160'. The surface was reamed to 17 1/4", completed on May 1, 1953. On May 2, 1953, ran four joints of 13 3/8", 54.50# casing (149') set at 160' with 125 sacks of cement circulated to surface.

The well is now waiting on cement and after cement is set drilling will commence.

Very truly yours,

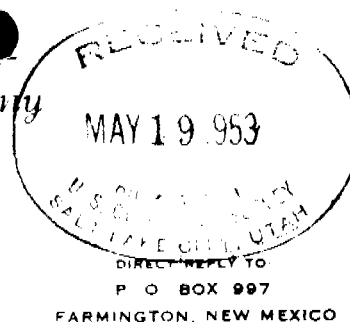
  
B. E. Lockett  
Petroleum Engineer.

cc: W. T. Hollis

# El Paso Natural Gas Company

TENTH FLOOR BASSETT TOWER

El Paso, Texas



May 15, 1953

Mr. H. C. Scoville, District Engineer  
U. S. Geological Survey  
306 Federal Building  
Salt Lake City, Utah

Re: Salt Lake U-0681  
Peter's Point #2

Dear Sir :

The following is a report of the drilling progress for the week ending May 10, 1953, made on El Paso Natural Gas Company's well, Peter's Point #2, located in SW quarter of Section 36, T-12S, R-16E, Carbon County, Utah:

On May 4, 1953 started drilling out from surface. Drilling continued for the remainder of the week without any difficulties. Total Depth at the end of the week 1987.

Very truly yours,

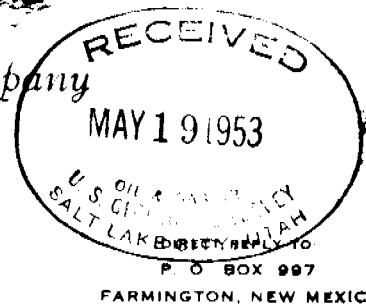
D. E. Lockett  
Petroleum Engineer

cc: W. T. Hollis  
Frank Neighbor  
Dr. J. M. Hansell  
Cities Service  
Warren Taylor

# El Paso Natural Gas Company

TENTH FLOOR BASSETT TOWER

El Paso, Texas



May 18, 1953

Mr. H. C. Scoville, District Engineer  
U. S. Geological Survey  
306 Federal Building  
Salt Lake City, Utah

Re: Salt Lake U-0681  
Peter's Point #2

Dear Sir:

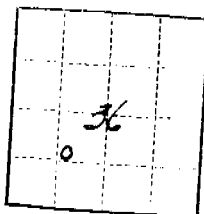
The following is a report of the drilling progress for the week ending May 17, 1953, made on El Paso Natural Gas Company's well, Peter's Point #2, located in SW quarter of Section 36, T-12S, R-16E, Carbon County, Utah:

Cut core #1 from 2670' to 2712'. On May 14, 1953 recovered 17'.  
DST #1 on May 16, 1953 from 2670 to 2712, tool open 2 hours.  
Recovered 90' mud and 5' oil show. SIP O#, FP O#, HYDRO 1320#.  
Cut core #2 on May 16, 1953 from 2765 to 2772. Recovered 7'  
and cut core #3 from 2808 to 2848'. Recovered 40'. On May 17, 1953  
cut core #4 from 2848' to 2900' with full recovery and now  
preparing to run DST #2.

Very truly yours,

D. E. Lockett  
Petroleum Engineer.





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **U-0681**  
Unit **Peter's Point Unit**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Subsequent Report D.S.T.</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **2** is located **1950** ft. from **XX** line and **1700** ft. from **XX** line of sec. **36**  
**SW Sec. 36** **128** **16E** **S.L.M.**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Carbon** **Utah**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6738** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 15, 1953, Total Depth 2712'  
 D.S.T. # 1, from 2670' to 2712', Test Tool Open two (2) hours, shut-in  
 15 Minutes, Recovered 90' Drilling Mud and 5' Slight Oil Cut Mud.  
 M.I.P. Q, P.P. Q, Hydro 1320'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **EL PASO NATURAL GAS COMPANY**

Address **P.O. Box 997**

**Farmington, N.M.**

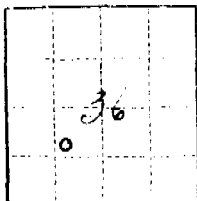
**MAY 29 1953**

(Orig. Sgd.) **H. O. Seoville**

District Engineer

By **D. C. Lachett**

Title **Petroleum Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **U-0681**  
Unit **Peter's Point Unit**

ORIGINAL FORWARDED TO OFFICE

MAY 23 1953

**SUNDRY NOTICES AND REPORTS ON WELLS**

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report D.S.T.</b> <span style="float: right;">X</span>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27

1953

Well No. 2 is located 1950 ft. from S line and 1700 ft. from W line of sec. 36  
SW Sec. 36 12S 16E S.L.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildest Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

On May 16, 1953 Total Depth 2848'  
D.S.T. # 2, from 2812' to 2848' Teal Open two (2) Hours, 45 minutes,  
Shut-in 15 minutes, Recovered 5' Drilling Mud, I.P. Q#, F.P. Q#,  
Hydro 1420'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P.O. Box 997

Farmington, New Mexico

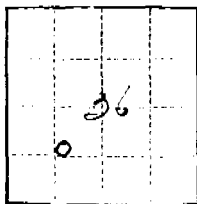
By D. E. Lohr

Approved MAY 29 1953

Title Petroleum Engineer

(Orig. Sgd.) H. G. Seoville

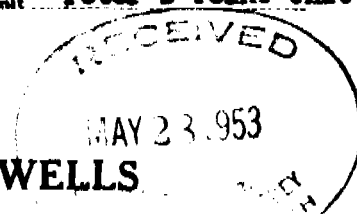
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-0681  
Unit Peter's Point Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report D.S.T.</u> ..... <b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 27, 1953

Well No. 2 is located 1950 ft. from 16 line and 1700 ft. from W line of sec. 36

SW Sec. 36 12 S 16 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 18, 1953, Total Depth 2900'  
D.S.T. # 3, from 2847' to 2900', Test Tool Open 5 hours, 30 minutes,  
Shut-in 15 minutes, Recovered 5' Heavy Gas Cut Mud. I.P. 300#, F.P.  
480#, S.I.P. 575#, Hydre 1430#.  
Gas to surface in 3 minutes. At end of Test Casing was 2160 Mat/D

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P.O. Box 997

Farmington, New Mexico

By D. E. Lohett

Approved MAY 29 1953

Title Petroleum Engineer

(Orig. Sgd.) H. G. Scoville

District Engineer

# El Paso Natural Gas Company

TENTH FLOOR BASSETT TOWER

El Paso, Texas

DIRECT REPLY TO:  
P. O. BOX 997  
FARMINGTON, NEW MEXICO

May 27, 1953

Mr. H. C. Seoville, District Engineer  
U. S. Geological Survey  
300 Federal Building  
Salt Lake City, Utah



Re: Salt Lake U-0681  
Peter's Point #2

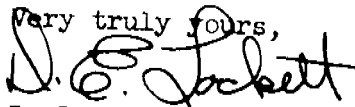
Dear Sir:

The following is a report of the drilling progress for the week ending May 24, 1953, made on El Paso Natural Gas Company's well, Peter's Point #2 located in SW quarter of Section 36, T-12S, R-16E, Carbon County, Utah:

D.S.T. #2 was run May 16, 1953, but was not reported on last weeks report, from 2812' to 2848', IP 0#, FP 0#, SIP 0#, for 15 minutes, and HYDRO 1420#. Open 2 hours and 45 minutes, with weak to medium blow of air and recovered 5' drilling mud.

On May 18, 1953 cut core #4 from 2848' to 2900' of sand and shale. DST #3 was run on May 18th from 2847' to 2900'. Test tool open 5 hours and 30 minutes. Gas to surface in 3 minutes, gage at end of test 2160 MCF/D. IP 300#, FP 480#, SIP 575# for 15 minutes, HYDRO 1430#, and recovered 5' heavy gas cut mud. May 22, 1953 cut core #5 from 3155' to 3214' of sand and shale.

Drilling was in progress at the close of the week at 3500' without any difficulties encountered.

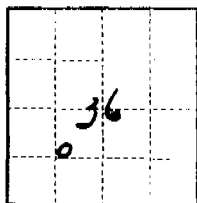
Very truly yours,  
  
D. E. Lockett  
Petroleum Engineer.

cc: W. T. Hollis  
Warren Taylor  
Frank Neighbor  
Dr. J. M. Hansell  
Cities Service

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. D-06081  
Unit Petroleum Point



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of D.S.T. and Perforations

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 1953

Well No. 2 is located 1950 ft. from S line and 1700 ft. from W line of sec. 36

SW Section 36 128 16E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 13, 1953 Drill Stem Test #4 Total depth 4984' (before perforating).

4477-4984 tool open 1 hour and 10 minutes. Weak blow to very weak blow of air through out test. Recovered 120' of drilling mud. Shut in 30 minutes. IP 0¢, FP 0¢, SIP 225¢, HYDRO 2200¢.

June 14, 1953 Perforation (Over)

June 14, 1953 Drill Stem Test #5 Total depth 4984' (After perforating)

4475-4984 tool open 1 hour. Weak blow of air, died in 25 minutes. Recovered 210' of OC drilling mud. Shut in 30 min., SIP 450¢, IP 275¢, HYDRO 2200¢.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address BOX 997

FARMINGTON, NEW MEXICO

By

D. E. Lockert

Title

Petroleum Engineer.

Approved

6-13-53 gally  
[Signature]

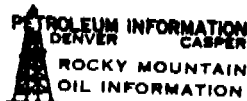
June 14

Run Lane Wells Gun and Kone shot perforator.  
Shot casing from 4505½' to 4529½' with 4 Kone ss,  
and 3 bullets per foot. Total of 168 holes.

June 12, 1953

It is intended to perforate and test the 7" casing at 4505½' to 4529½' for possible gas production, if not productive then to plug back with 25 sacks of cement from 4558' to 4421', then to cut and pull 7" casing from 3400', setting a 49 sack cement plug from 3332 to 3200' on top of the casing stub. Then run a series of D.S. Tests for possible gas production, and then re-run 7" casing to 2745' and complete well.

UTAH  
CARBON CO.  
PETERS POINT



Twp. 12S-16E  
Section 36  
SW NE SW  
(1900 N/S 1700 E/W)

OPR: El Paso Nat. Gas

WELL #: 2 Unit

ELEV: 6728 GR

\*TOPS: ~~Black Log Sample~~

Wasatch 2780

(UPPER WASATCH GAS DISCOVERY-  
NEW FIELD)

DSTS. & CORES:

SPUD: 4-27-53

COMPL:

DST 2676-2716, open 2 hrs, TD: 4984  
weak blow, rec 5' oil, 20'  
heavy oil & gas cut mud,  
70' gas & oil cut mud, FP  
0#, SIP 0#, HP 1320#; DST PERF:  
2808-48, open 2 hrs, 45  
min, slight blow, rec 5'  
mud, FP 0#, SIP 0#, HP 1420#; DST 2847-2900, open  
5 hrs. rec gas to surface

CSG: 13-3/8" @ 155

7" @ 2745 w/140

PB: 3231

DST PERF:

REPLACEMENT SHEET RECEIVED

in 3 min, gauged 1000 MCF PROD. ZONE:

gas per day in 10 min, 1500 MCF per day in 15 min, 1710

MCF per day in 30 min, 1832 MCF per day in 1 hr, 1965

MCF per day in 2 hrs, 2081 MCF per day in 3 hrs, BP 92#

2154 MC pe. day in 4 hrs, BP 94#, 2160 MCF per day in 5

hrs, FP 300-480#, SIP (30") 575#, HP 1430#, rec 5' heavily gas cut mud; Cored 3155-3213, rec

5' sand, 38' shale, 4' sand, no shows; Cut casing @ 3400; Pulled; DST 3133-3231, open 1 hr,

died in 6 min, shut in 30 min, HP 1640#, rec 70' gas cut mud; DST 3048-3231, open 1 hr, shut

in 30 min, rec 105' drilling mud, FP 0#, SIP 475#.

NIT. PROD: Flowed 2,120 MCF gas per  
day, 2" Tubing.

\*For Electric Logs on Rocky Mountain Wells—Ask Us!

# El Paso Natural Gas Company

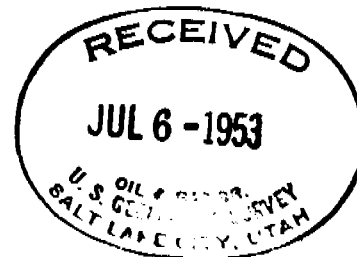
TENTH FLOOR BASSETT TOWER

El Paso, Texas

DIRECT REPLY TO:  
P. O. BOX 997  
FARMINGTON, NEW MEXICO

July 2, 1953

Mr. H. C. Scoville, District Engineer  
U. S. Geological Survey  
306 Federal Building  
Salt Lake City, Utah



Re: Salt Lake U0681  
Peter's Point #2

Dear Sir:

The following is a summary of the progress and status of El Paso Natural Gas Company's Peter's Point Unit #2, located in the SW quarter of Section 36, T-12S, R-16E, Carbon County, Utah.

This report is conclusive from June 7, 1953 to June 30, 1953.

We drilled and cored to 4984', total depth, drilling primarily in shale. Ran Schlumberger Electric Log on June 13, 1953 and D.S.T. #4 was also run from 4477-4984, tool open 1 hour and 10 minutes. Weak blow to very weak blow of air through out test. Recovered 120' of drilling mud. Shut in 30 minutes, IP 0#, FP 0#, SIP 225#, HYDRO 2200#. It was decided to test the sand from 4505 to 4536'. A portion of the sand, 4505 to 4530 was encased in 7" casing so it was necessary to perforate the casing in this zone.

On June 14, 1953 ran Lane Wells Perforating Gun and shot from 4505½ to 4529' with 4 cone shots and 3 bullets per foot for total of 168 holes in the casing, then ran drill stem test #5 from 4475' to 4984', tool open 1 hour, shut in 30 minutes. Weak blow of air died in 25 minutes. Recovered 210' of Gas Drilling Mud. SIP 450#, IP 275#, FP 275#, HYDRO 2200#. A cement plug was then set from 4558 to 4421 with 25 sacks of cement, covering and protecting the 4505 to 4536 sand, and also the bottom of the casing.

It was decided to complete and produce the two sands at 2850-2900 and 3130-3170. On June 15, 1953 cut casing at 3400' with Shaffer casing cutter. June 17, 1953 pulled and layed down 109 joints of 7", 23#, J-55 casing. On June 18 ran a cement plug from 3330 to 3230 with 49 sacks of cement. Ran D.S.T. #6 from 3133 to 3232 on June 20, but packer failed.



- 2 -  
Ran D.S.T. #7 on June 21, from 3133-3232. Tool open 1 hour, fair blow of air died in 6 minutes. Shut in 30 minutes. Recovered 70' GCM. Recording instrument failed to record pressures. D.S.T. #8 3044-3232 was run on same day, but packer failed. D.S.T. #9 was run on June 22, from 3048 to 3232. Tool open 1 hour, weak blow to very weak blow of air through out test. Recovered 105' slight GCM, Shut in 30 minutes, IP 0#, FP 0#, SIP 425#, HYDRO 1570#.

On June 22, 1953 ran 88 joints of 7", 23#, J-55 casing (2735') set at 2745 with 140 sacks of cement. Top of cement at 2345 by Temperature survey.

After the cement was drilled we displaced the mud in the hole with water. Then we attempted to run Schlumberger's Calliper Log on this open hole, but a bridge was encountered at 2965 and the tool could not be spudded down. Ran drill pipe back in hole to clean out bridge, but unable to work the bridge out with water.

June 26, ran 99 joints of 2" EUE tubing to 2901'. Rigged up swabbing unit and started swabbing hole dry. Swabbed well in June 27, gaged 1,415 MCF natural, with 650# shut in pressure.

An attempt was then made to mill and blow out the bridge by reverse circulation with gas, but this method was unsuccessful. On June 30, 1953 landed 93 joints of 2" EUE tubing (2719) at 2726. Natural gage 2300 MCF with 650# shut in pressure. The well was then nipped up, Christmas Tree set, and shut in.

It is intended at a later date to drill more wells in this area and we will use the gas from Peter's Point Unit #2 to drill in with and complete these wells. A work-over rig will then be moved back over Peter's Point Unit #2 and with gas from another well we will clean out this well and complete from both sands.

Very truly yours,



D. E. Lockett  
Petroleum Engineer.

cc: W. T. Hollis  
Warren Taylor  
Frank Neighbor  
Dr. J. M. Hansell  
Cities Service

### CORES

- Core #1 (2670-2716) Recovered 17'. 7' siltst; gry sdy mica 2' ss; gry vfg sltly mica 4' ss; gry vfg mica gd odor and fluo silty tite low perm 2' ss; gry vfg mica slt odor carb partings 3' ss; gry fg strong sweet gas odor od pore stained. Porosity ranged from 7.5 to 13.2%. Permeability ranged from 0 to 1.3 md.
- Core #2 (2765-2772) Recovered 6½'. 3' ss; gry fg mica tite w/oil bleeding on small horz fractures 4' sh; gry silty calc HD platy mica w/siltst at bottom of core Porosity ranged from 1.7 to 12.5%. Permeability ranged from 0 to 5.9 md.
- Core #3 (2807-2848) Recovered 40'. 22' reddish brown sdy hd siltst 10' gry fg hd ang ss w/oil stain 1' hd gry sdy siltst 3' gry fg and ss w/oil stain 4' reddish brn bd silty sdy and mica sh. Porosity ranged from 12.2 to 13.0%. Permeability ranged from 0 to 17.5 md.
- Core #4 (2848-2900) Recovered 52'. 2' red platy hd mica sh 6' gry hd platy sdy siltst w/sd grain inclus 40' gry fg lca ang ss w/good pore strong odor fluo throughout asphalt residue and live oil st 2' gry hd shly conglo ss w/spotted fluo 2' red platy rotten sh. Porosity ranged from 13.5 to 18.5%. Permeability ranged from 19.5 to 320 md.
- Core #5 (3155-3213) Recovered 58'. 4' lt gry f-ng mica ss asph res good odor poor fluo 1' lt gry fg slty hd ss no odor or stain mica sh inclus 1' gry slty mica hd sh 38' red hd brittle sky siltst 14 reddish drn v, silty mica sh. Porosity ranged from 7.0 to 9.7%. Permeability ranged from .42 to 2.03 md.
- Core #6 (3213-3247) Recovered 34'. 10' reddish-brn sdy mica and dnse siltstone 7' as above but v. sdy and glauo 17' reddish brn mica sdy hd dense sh

CORES (Continued)

- Core #7 (4533-4589) Recovered 56'. 4' fg mica glual calc s&p ss w/sh inclus 5' sdy mica yell-brn mottled sltst 2' fg hd tite glauc calc s&p ss 1' red-brn w-indur mica sh 4' fg hd tite glauc calc s&p ss w/sh partings and inclus 14' reddish-brn dk gry silty w-indur mottled sh 2' brn micro-xln mica hd ls 20' sltst w/orn-yell sh and ls nodules v. calc in lower 6 ft.  
wt vis wl cke ph salt 9.4 41 4 1 11 250
- Core #8 (4589-4650) Recovered 61'. 3' mar-grn mottled hd mica calc sltst 2' gry-ltgry fg hd ss mar red-brn mottled hd mica sltst w/ls inclus 1' gry f-xln mica wet ss 5' lt gry fg hd mica tite ss w/sh partings 3' red-brn mica hd silts 6' lt gry fg hd tite glauc mica ss 8' red-brn dk gry mottled silty hd sh 2' lt gry fo hd mica tite ss 22' red-brn mica mottled sdy sltst.
- Core #9 (4650-4700) Recovered 50'. 18' sltst red-brn brit mica mottled w/many yell sltst inclus 2' ss gry hd fg tite 3' sltst; as sltst above 3' ss grn ag v-hd ang silty dirty carb 4' sltst mar rotten brittle mica 20' sltst red-brn hd sdy mica w/gry sltst partings & occasional tite vert. fract.  
wt vis wl cke ph salt 9.4 43 4 2 9 250

### DRILL STEM TESTS

DST #1	2675-2716	Tool open 2 hours - shut in 15 minutes. Very weak blow in or slightly after 70 minutes received 5' dark brown approx 90 pourpoint oil 20' heavy O&G cut mud 70' oil, gas and water cut mud HP-1320 other pressures 0
DST #2	2812-2848	Tool open 2 hours 45 minutes - shut in 15 minutes. Weak to fair blow through out test. Received 5' drilling mud HP-1420. Other pressures 0.
DST #3	2847-2900	Tool open 5 hours - shut in 30 minutes. Gas to surface in 3 minutes gauged 2160 MCF. Received 5' heavily gas cut mud IFP-300 FFP-480 SI-575 HP-1430
DST #4	4477-4984	Tool open 1 hour 10 minutes - shut in 30 minutes. Weak blow decreasing to very weak. Received 130' drilling mud IF-0 FF-0 SI-275 HP-2200
DST #5	4475-4984	Tool open 1 hour - shut in 30 minutes. Weak blow first 15 minutes increasing to strong blow and died after 30 minutes received 190' heavily gas cut drilling mud. IF-275 SI-450 HP-2200

EL PASO NATURAL GAS COMPANY  
#2 Peters Point Unit

Sec. 36, T 12S, R 16E, SLM  
1950' FSL: 1700 FWL  
Carbon Co., Utah  
Elevation: 6728 GR

CORES

Core #1

<u>2670-2716</u>	<u>Core 46' Rec 17'</u>
2670-2677	Siltst, gr, sdy, mic, carb. stra.
2677-2679	Ss, gr, v.f.g, slty, mic, sli odor.
2679-2683	Ss, gr, v.f.g, mic, good odor & fluor, low perm, slty, sli stain.
2683-2685	Ss, gr, v.f.g, sub A, mic, sli odor, carb parting spotted fluor.
2685-2688	Ss, gr, f.g, sub R, glau, mic, strong sweet gas odor, good por light oil stain.

Note: The remainder of this core was not recovered. The last portion cored the test and had the highest gas kick on the mud logging unit.

The following data is a Field Analysis:

PHYSICAL PROPERTIES

FLUID SATURATIONS

<u>Permeability M.D.</u>	<u>Porosity %</u>	<u>Water %</u>	<u>Oil %</u>
2679 0	7.5	65.0	Nil
2685 0.3	13.0	46.0	Nil
2687 1.3	13.2	51.5	Nil

Core #2

<u>2765-2772</u>	<u>Cored 7', Rec 6 1/2'</u>
2765-2766	Ss, gr, f.g, mic, glau, med. hd, ang, oil stained. flushed fluor, contained fresh H <sub>2</sub> O
2766-2767	Ss, gr, f.g. mic, med hard, sub A, Hvy oil stain fluor, bleeding oil on hor. fract, Duchesne type plus asp res, sli calc.
2767-2768	Ss, gr, f.g, mic, glau, hcl, low por, sli oil stain spotted fluor, ang, asp res, calc.
2768-2772	Sh, gr, slty, hrd, plty, brit, calc, mic. grading into grn. silt at bottom.

The following is a field analysis:

PHYSICAL PROPERTIES

FLUID SATURATIONS

<u>Permeability M.D.</u>	<u>Porosity %</u>	<u>Water %</u>	<u>Oil %</u>
2767 5.9	12.5	39.8	1.9
2768 .12	6.1	0.0	tr.
2769 0.0	1.7	22.4	0

Core #32808-48Core 40' Rec 40'

2808-2828	Silst, reddish-brn, sdy, hd, mic, mottled appearance
2828-2830	Silst as above plus near vert. fract, v. sdy.
2830-2832	Ss, gr, f.g. hd, ang, slty, asp. res, mic.
2832-2840	Ss, gr, f.g, sli fri, ang, mic, glau, feldspar, oil stained, fluor, good odor, occasional carb. parting.
2840-2841	Silst, gr, hd, sdy, mic.
2841-2844	Ss, gr, f.g. ang, sli fri, mic, glau, asp Res oil stain, fluor throughout, sh. inclusions, gd odor, hor. fract. bleeding oil.
2844-2848	Sh, reddish-brn, hd, v. brit, sli sdy & mic.

The following data is by Field Analysis:

PHYSICAL PROPERTIESFLUID SATURATIONS

<u>Permeability M.D.</u>		<u>Porosity %</u>	<u>Water %</u>		<u>Oil %</u>
2833	0	13.0			
2837	0	12.2	42.1		7.3
2843	17.5	12.3	23.3		5.8
			7.7		1.9

Core #42848-2900Core 52' Recovered 52'

2848-2850	Silst, reddish-brn, sdy, mic, hd, plty.
2850-2856	Ss, lt. gr, f.g, slty, mic, hd, sli stain, spotted fluor. contains several 1 inch sh parting & sh inclusions.
2856-2886	Ss, lt. gr, f.-m. g. with sort, por, fri, fluor throughout, sli oil stain, clean, mic, sub A. glau, good odor.
2886-2896	Ss as above plus good oil stain
2896-2898	Ss, gr, f.g, hd, tight, 50% sh inclusions no fluor, conglomerate appearance.
2898-2900	Silst, dk. red, sdy, mic, hd, becomes airslaked.

The following data is from Field Analysis:

PHYSICAL PROPERTIESFLUID SATURATIONS

<u>Permeability M. D.</u>		<u>Porosity %</u>	<u>Water %</u>		<u>Oil %</u>
2856	58.0	17.6			
2867	320.0	18.5	36.7		6.95
2879	19.5	13.5	--		--
2888	70.0	15.5	54.7		1.72
2896	23.0	15.9	47.5		--
			13.8		6.86

Core #53155-3213      Cored 58' Recovered 58'

3155-3159      Ss, lt. gr, m.g, w/sort, mic, sli fri, Asp Res good odor, poor fluor.

3159-3160      Ss, lt. gr, f.g, slty, hd low por, no odor, no fluor, mic, sh, incl.

3160-3161      Sh, gr, slty, mic, hard.

3161-3199      Silst, red, hd, brit, sdy, mic.

3199-3213      Ss, reddish-brn, v. slty, mic, low por, no odor, no fluor.

This core was cut because of a sandstone which contained gas and was topped at 3134'. The sandstone was considered a stray but after drilling 21' it was decided to core. After the sandstone was cut, it was decided to core to the next core point at 3196' instead of making a trip.

The following is a Field Analysis:

PHYSICAL PROPERTIESFLUID SATURATION

<u>Permeability M. D.</u>		<u>Porosity %</u>	<u>Water %</u>		<u>Oil %</u>
3156	2.03	9.75	40.2		tr.
3159	.42	7.0	50.5		tr.
3205	1.73	8.9	92.5		--

Core #63213-3247      Cored 34' Recovered 34'

3213-3223      Silst, reddish-brn, sdy, mic, hd, dnse.

3223-3230      Silst, as above but v. sdy, glau.

3230-3247      Silst reddish-brn, mic, sdy, hd, dnse.

Notes: Cores #5 & #6 were cut to find a sandstone which should have been topped at 3197'. The sandstone section had apparently silted up in the one mile from Peters Point #1.

Core #74533-4589Cored 56'. Rec 56'

- 4' Ss, gr. f.gr. mic, tight, glau., sh, incl.
- 5' Slst, sdy, mic, yell-brn mott.
- 2' Ss, gr, tight, f.gr, calc, glau.
- 1' sh, red-brn, w/ind, mic, hd.
- 4' Ss, gr, f.g. hd, mic, glau, S & P, w/sh incl & partings.
- 14' Sh, Red-brn, mott, mic, v. silty, trace, dk gr sh.
- 2' Ls, brn, micro xln silty.
- 20' Slst, brn-grn, yell, mic, Ls, nodules in lower 6'.

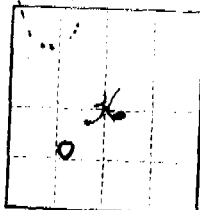
Core #84589-4650Cored 61'. Rec 61'

- 3' Slst, mar-grn, mottled, hd mic. calc.
- 2' Ss, gr-lt gr f.g. tight.
- 10' Slst, mar-brn, mott, hd mic, some Ls incl.
- 1' Ls, gr, f. xln mic, silty
- 5' Ss, gr-lt gr f.g., mic hd, tight, sh, partings
- 3' Slst, red-brn, mic, hd.
- 6' Ss, lt gr, f.g, tight, mic, glau.
- 8' sh, red-brn, mottled, ality, hd.
- 2' Ss, lt gr. f.g., mic tight.
- 22' Slst, Red-brn, mic, sdy, mott.

Core #94650-4700Cored 50'. Rec 50'

- 18' Slst. Red-brn, brtl, mic, mott, yell slst incl.
- 2' Ss, gr, f.g. tight, mic.
- 3' Slst, as above
- 3' Ss, m.g. gr, ang, v. silty
- 4' Slst, mar, mic, brittle
- 20' Slst, Red-brn, hd, mic, w/gry slst partings.





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPERLand Office Salt LakeLease No. U-0681Unit Peter's Point

RECEIVED

JUL 6 - 1953

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of D. S. T. <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 1953

Well No. 2 is located 1950 ft. from S line and 1700 ft. from W line of sec. 36  
SW Section 36 12S 16E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6738 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 20, 1953 (Plug back total depth 3232')

D.S.T. #6 3133-3232. Packer failed.

June 21, 1953

D.S.T. #7 3133-3232. Tool open 1 hr., shut in 30 min. Recovered 70' GCM.  
Fair blow of air, died in 6 minutes. Recording instrument failed to record any pressures.

D.S.T. #8 3044-3232. Packer failed.

June 22, 1953 #9 (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANYAddress BOX 997FARMINGTON, NEW MEXICO

Approved

(Orig. Sgd.) H. C. Seoville

District Engineer

By

H. E. LockettTitle Petroleum Engineer

D.S.T. 49

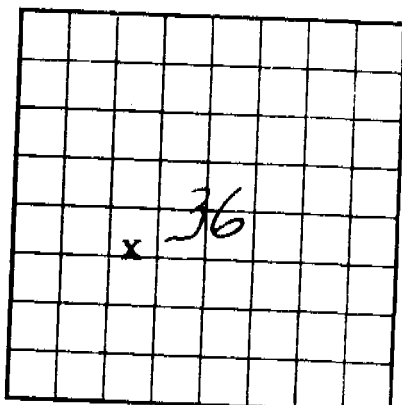
3048-3232. Tool open 1 hour. Shut in 30 minutes. Recovered 105' slight GCM. Weak to very weak blow of air through out test. SIP 475#, IP 0#, FP 0#, HYDRO 1570#.

Salt Lake ✓

U. S. LAND OFFICE **U-0601** ✓

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

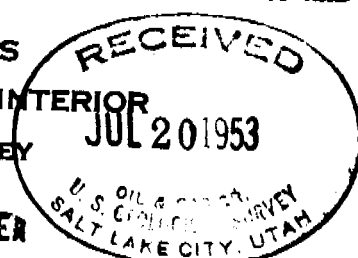


LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

## LOG OF OIL OR GAS WELL



Company **El Paso Natural Gas Company** ✓ Address **Box 997, Farmington, New Mexico**  
Lessor or Tract **Peter's Point Unit** ✓ Field **Wildcat** State **Utah** ✓  
Well No **2** Sec. **36** T. **12S** R. **16E** Meridian **S. L. M.** ✓ County **Carbon** ✓  
Location **1950** ft. (N.) of S. Line and **1700** ft. (E.) of W. Line of Section **36** Elevation **6738** **KB**  
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **July 2, 1953**Signed **D. E. Jochett**  
Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 27** ✓, 19**53** Finished drilling **June 13** ✓, 19**53**

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2746** to **2768 (G)** No. 4, from **4504** to **4536**  
No. 2, from **2852** to **2896 (G)** No. 5, from to  
No. 3, from **3122** to **3160 (G)** No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from **NONE** to  
No. 2, from to  
No. 3, from to  
No. 4, from to

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54.5	8 RD	Spang	150	Armco				Surface
7	23	8 RD	German	525	German	2400	4505 1/2	24529 1/2	Prod. Csg.
7	23	8 RD	"	2735	Lehigh	(Re-run)			Prod. Csg.
2	4.7	8 RD	Young	2719					Prod. Tbg.

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	160	125 ✓	Circulated		
7	4530 7	150 ✓	Single Stage	(Cut & Pulled)	
7	2745	140 ✓	Single Stage	(Re-run)	

## Cement Plugs

~~Mixing plug material~~ 1500-4421  
~~Adapters material~~ 3330-3252

## PLUGS AND ADAPTERS

Length  
Size

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from **0** feet to **4984** ✓ feet, and from **0** feet to **3232** feet Swabbing  
Cable tools were used from feet to feet, and from feet to feet

## DATES

**June 30**, 19**53**

Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil, % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **2,330,000** Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. **626 paig**

## EMPLOYEES

, Driller

, Driller

, Driller

, Driller

## FORMATION RECORD

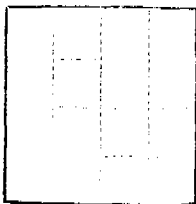
FROM	TO—	TOTAL FEET	FORMATION
0	2390	2390	Green River
2390	2480	90	Wasatch Tongue.
2480	2780	270	Basal Green River.
2780	4984	2204	

(SUBMIT IN TRIPLICATE)

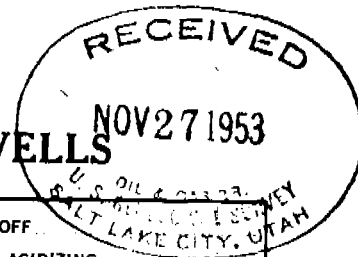
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER.

Land Office **Salt Lake**  
Lease No. **U - 0681**  
Unit **Peter's Point Unit**



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25

1953

Well No. **2** is located **1950** ft. from **[S]** line and **1700** ft. from **[W]** line of sec. **36**

**SW Section 36**

**12 S**

**16 E**

**S.L.M.**

( $\frac{1}{4}$  Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

**Wildcat**

**Carbon**

**Utah**

(Field)

(County or Subdivision)

(State or Territory)

**Kelly Bushing**

The elevation of the ~~derick floor~~ above sea level is **6738** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to work over the above described well as follows:

1. Move work-over rig on location and pull tubing
2. Clean out to plug back T.D. 3232
3. Run temperature survey to determine if gas is present in lower zone
4. If gas is present, rerun tubing to T.D. & produce both zones, if not present
5. Set cement plug to bottom of present producing zone

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

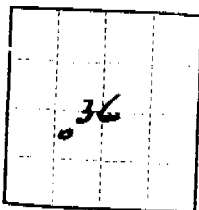
Address **303 Tribune Bldg.**

**Salt Lake City, Utah**

By **D. E. Sockett**

Title **Petroleum Engineer**

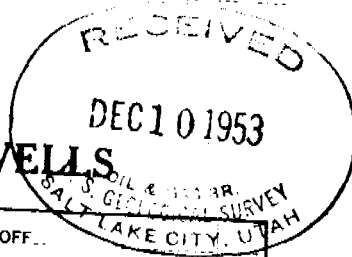
Approved **11-27-53**  
**H. Scoville**  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CRSPER

Land Office **Salt Lake**  
Lease No. **U-0681**  
Unit **Peter's Point**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 9

1953

Well No. **2** is located **1950** ft. from **S** line and **1700** ft. from **E** line of sec. **36**  
**SW Section** **12 South** **16 East** **S.L.M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Carbon** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6736** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

November 17, 1953: Moved workover rig on location, pulled tubing then cleaned out bridges and cavings from well.

November 27, 1953: Well cleaned out to T.D. 3175 gauged 5,880 MCF/D.

November 28, 1953: Ran schulumberger temperature survey, and caliper log, the results showing gas coming from upper zone only at 2850 - 2900'.

November 29, 1953: Ran 100 joints of 2" eve tubing back in well, set at 2924.

December 3, 1953: Moved rig off location.

(Cement plug will not be set across lower zone until final workover on well is completed prior to placing well on production.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

Address **303 Tribune Bldg.**

**Salt Lake City, Utah**

Approved **DEC 10 1953**

By **D. E. Sackett**

Title **Petroleum Engineer**

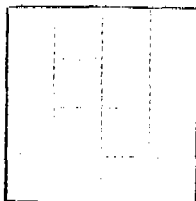
(Orig. Sgd.) **M. C. Scoville**  
District Engineer

(SUBMIT IN TRIPLICATE)

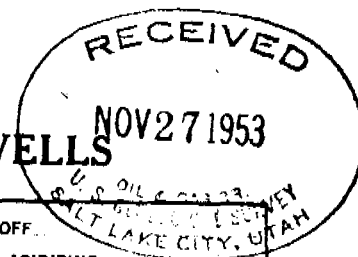
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO OFFICE

Land Office **Salt Lake**  
Lease No. **U - 0681**  
Unit **Peter's Point Unit**



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25

1953

Well No. **2** is located **1950** ft. from **S** line and **1700** ft. from **W** line of sec. **36**  
**SW Section 36** **12 S** **16 E** **S.L.M.**  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Carbon** **Utah**  
(Field) (County or Subdivision) (State or Territory)

**Kelly Bushing**

The elevation of the derrick floor above sea level is **5738** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to work over the above described well as follows:

1. Move work-over rig on location and pull tubing
2. Clean out to plug back T.D. 3232
3. Run temperature survey to determine if gas is present in lower zone
4. If gas is present, rerun tubing to T.D. & produce both zones, if not present
5. Set cement plug to bottom of present producing zone

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Co.**

Address **303 Tribune Bldg.**

**Salt Lake City, Utah**

By **D. E. Sockett**

Title **Petroleum Engineer**

11-27-53  
**H. Scoville**  
District Engineer

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: <b>U-0681</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		6. If Indian, Allocated or Tribe Name:
2. Name of Operator: <b>McCulliss Resources Co., Inc.</b>		7. Unit Agreement Name:
3. Address and Telephone Number: <b>621 17th Street, Suite 2155, Denver, CO 80293 (303) 292-5458</b>		8. Well Name and Number: <b>Peters Point #2</b>
4. Location of Well Footages: <b>1950' FSL, 1700' FNL, Sec 36-T12S-R16E</b> CO. Sec., T., R., M.: <b>SW/4 Sec 36-T12S-T16E</b>		9. API Well Number: <b>43-007-15391</b>
		10. Field and Pool, or Wildcat: <b>Peters Point</b>
		County: <b>Carbon</b> State: <b>Utah</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Multiple Completion  <input type="checkbox"/> Other _____           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Other _____           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input checked="" type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div>
Approximate date work will start _____	Date of work completion <u>November 12, 1993</u>  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

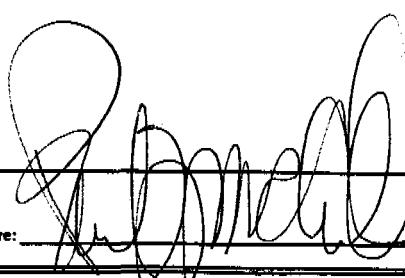
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent cases. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/12/93 Rigged up coiled tubing unit. RIH and Tagged up at 2870' GL. Pumped 54 bbls. of 15% HCL with 500 SCF of N2 per bbl into perf's at 2858'-2897'. Worked coiled tubing to 2925' GL. SI pressure 240 PSI after 24 hours.

RECEIVED

JAN 27 1994

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature:  Paul L. McCulliss Title: President Date: 1/24/94

(This space for State use only)

STATE OF UTAH  
DIVISION OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

McCulliss Resources Co., Inc.

3. Address and Telephone Number:

P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329

4. Location of Well

Footages:

OO, Sec., T., R., M.: NE/SW Sec. 36-T12S-R16E

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Peters Point 2

9. API Well Number:

43-007-1539100

10. Field and Pool, or Wildcat:

Wildcat

County: Carbon

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

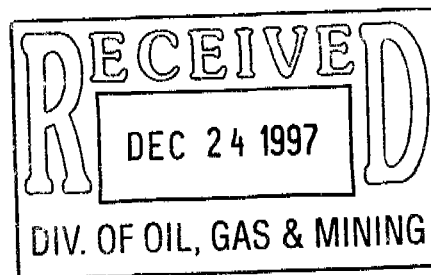
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is shut-in. Waiting on swab rig to return well to production.



13.

Name &amp; Signature:

A handwritten signature in dark ink, appearing to read "Paul L. McCulliss".

Paul L. McCulliss

Title: President

Date: 12-23-97

(This space for State use only)





Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager  
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil  
a Delaware corporation, into  
Getty Reserve Oil, Inc.  
Delaware corporation

**RECEIVED**

MAR 28 1980

Utah Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

*Getty  
Paid 2*

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

*J. A. Morris*

J. A. Morris

JAM:sw  
Encl.

cc: Mr. K. D. Morris

*formerly El Paso Natural Gas Co.*  
WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND  
NOW OPERATED BY GETTY RESERVE OIL, INC.

**RECEIVED**  
MAR 28 1980

DIVISION OF  
OIL, GAS & MINING

<u>LEASE NAME &amp; WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME &amp; WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

\* SI waiting on pipeline

\*\*Suspended

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Peters Point</i>
14. PERMIT NO.		9. WELL NO. <i>2</i>
15. ELEVATIONS (Show whether DF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <i>Sec 36-T 12S-16E</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.		12. COUNTY OR PARISH <i>Carbon</i>
18. I hereby certify that the foregoing is true and correct		13. STATE <i>Utah</i>

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐(Other) *Change of Operator*☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Farmington Dist. Mgr.

DATE

1-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENW 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
<del>Peters Point</del>	<del>2</del>	<del>Gas</del>	<del>43-007-15391</del>	<del>NESW 36-12S-16E</del>	<del>Carbon</del>	<del>U-0681</del>
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)  
**100729**

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <b>Texaco Producing Inc., Producing Dept.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P.O. Box 1629, Rock Springs, Wyoming 82901</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <b>See Below</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Peters Point</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>See Below</b>
		12. COUNTY OR PARISH <b>Carbon</b>
		13. STATE <b>Utah</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) <b>Site Security Diagrams</b>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E

**RECEIVED**  
OCT 02 1986

**DIVISION OF  
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *H. M. Medina*

TITLE Area Supt.

DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BLM-UNR

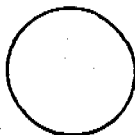
\*See Instructions on Reverse Side

GETTY OIL COMPANY  
SITE SECURITY LEGEND

WELLHEAD



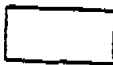
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



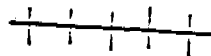
LINE HEATER



FREE WATER KNOCKOUT



FENCE



SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



Date: 9-8-83

Operator: Getty Oil Company

Well: Peter's Point Well #2  
NE/SW

System: Closed

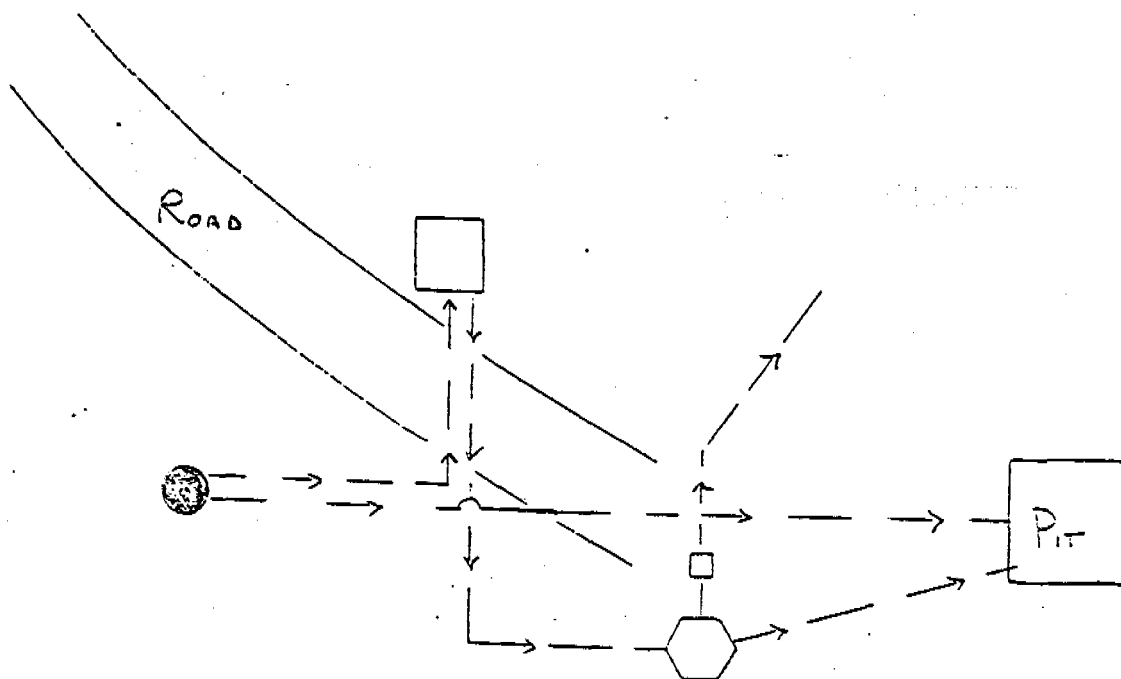
Location: Sec. 36 Twp. 12S Rng. 16E

Gas Purchaser: Uinta Pipeline Company

County: Carbon State: UT

Gas Sales Meter No:       

Lease No: U-0681



O.K.



3  
RECEIVED  
OCT 24 1986

August 18, 1986

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator  
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

*T. A. Schill*  
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Title

Date

*Thomas D. Harrison*  
Partner

7 Oct 86

FSH/fj

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR  
TO UTAH DIVISION OF OIL, GAS, AND MINING

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

2470

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
4300710216 <sup>WST</sup> 1 Fed. U-0744	C	NE	SE	6	13S	17E 2470
15391 2 Fed. U-0681	SW	NE	SW	36	12S	16E 2470
15392 3 Fed. U-0925	SW	SW	SE	8	13S	17E 2470
15393 <sup>GRV</sup> 4 Fed. U-0741	NW	NW	NW	24	13S	16E 2465
30053 9 Fed. U-0681	NE	SE	NE	1	13S	16E 2470
30070 5-14 Fed. U-0684	SE	SE	SW	5	13S	17E 2470
30044 <sup>GRV</sup> 14-9 Fed. U-2733	C	NE	SE	14	13S	16E 02465



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employer

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN  
HADDEN & HARRISON  
13381 N. DRY FORK CANYON  
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report ☐

Well Name	Producing	Days	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Zone	Oper	Oil (BBL)
BATES #9-11	4301330469	00530 04S 06W 9	GR-WS		FEE (TD 8040')
JACK CANYON #101-A	4300730049	02455 13S 16E 4	DKTA		SL-06951
PETERS POINT #4	4300715393	02465 13S 16E 24	WSTC		U-0741
PETERS POINT #14-9	4300730069	02465 13S 16E 14	GRRV		U-03333
PETERS POINT #1	4300710216	02470 13S 17E 6	WSTC		U-0744
PETERS POINT #2	4300715391	02470 12S 16E 36	WSTC		U-0681
PETERS POINT #3	4300715392	02470 13S 17E 8	WSTC		U-0725
PETERS POINT #9	4300730023	02470 13S 16E 1	WSTC		U-0681
PETERS POINT #5-14	4300730070	02470 13S 17E 5	WSTC		U-0684
LANDSDALE FED 1-11	4304731024	02725 07S 24E 11	GRRV		U-38430
REHMAN #10-1	4301330460	06410 04S 06W 10	GR-WS		FEE (TD 7146')
TRIBAL #11-1	4301330482	06415 04S 06W 11	GR-WS		14-20-H62-3454
SHARPLES 1 GOVT PICKRELL	4300716045	07030 12S 15E 11	WSTC		U-013064
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
SUITE 1200 KENNECOTT BUILDING  
10 EAST SOUTH TEMPLE STREET  
SALT LAKE CITY, UTAH 84133  
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY  
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON  
BARRIE G. MCKAY  
WILLIAM THOMAS THURMAN  
DAVID L. BIRD  
R. KIMBALL MOSIER  
REID TATEOKA  
STEPHEN W. RUPP  
JOEL T. MARKER  
SCOTT C. PIERCE  
MONA LYMAN  
HARRY CASTON  
SHAWN G. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,  
JOINT VENTURE

Re: *Notice of Dissolution of Joint Venture and Sale of Assets  
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

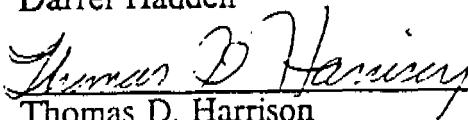
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss  
President  
YM Oil Corporation  
P.O. Box 13557  
Denver, CO 80201  
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN



Joel T. Marker

Attorneys for Hadden & Harrison, a Utah  
joint venture

**McKAY, BURTON & THURMAN**

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
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HARRY CASTON  
SHAWN D. TURNER

OF COUNSEL  
DAVID L. MCKAY  
WILLIAM T. THURMAN  
TELEFAX 801-521-4252

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF  
OIL GAS & MINING

Dianne R. Nielson  
Division of Oil, Gas & Mining  
No. 3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison  
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson  
March 6, 1992  
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker", with a long horizontal flourish extending to the right.

Joel T. Marker

JTM:als  
08015

cc: Darrel Hadden  
Jeffrey C. Swinton  
Paul L. McCulliss  
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE ~~by~~  
~~and between Thomas D. Harrison, Assignor, and~~  
~~Darrel Hadden, Assignee, effective at 7:00~~  
~~A.M., local time, on June 10, 1991. This~~  
Exhibit consists of 28 pages.

FROM T.  
HARRISON,  
ET AL. TO  
Y.M. OIL CORP.

All of Assignor's right, title and interest now or hereafter  
acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2  
Section 26: Lots 6, 7, E/2SW, SE  
Section 27: S/2  
Section 34: All  
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2  
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2  
Section 12: All  
Section 13: All  
Section 14: E/2  
Section 23: E/2  
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW  
Section 31: All  
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2  
Section 5: Lots 1, 2, 3, 4, S/2  
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2  
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2  
Section 8: All  
Section 9: W/2  
Section 16: NW  
Section 17: N/2  
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SIM

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest,  
now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest,  
now owned or hereafter acquired, in and to Bureau of Land  
Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest,  
now owned or hereafter acquired, in and to the following leases:

#### FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951  
Lessor: Lease No. U-0681  
Lessee: A. L. Manning  
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section  
26: E/2 Section 35 and S/2 Section 36-12S-  
16E and all Section 1-13S-16E
2. Date: March 1, 1951  
Lessor: Lease No. U-0683  
Lessee: A. L. Manning  
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951  
Lessor: Lease No. U-0684  
Lessee: A. L. Manning  
Description: All Section 5-13S-17E
4. Date: July 1, 1951  
Lessor: Lease No. U-0685  
Lessee: A. L. Manning  
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951  
Lessor: Lease No. U-0719  
Lessee: Anelea M. Garbett  
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951  
Lessor: Lease No. U-0725  
Lessee: Analea Garbett  
Description: All Section 8 and N/2 Section 18-13S-17E



McKAY, BURTON & THURMAN

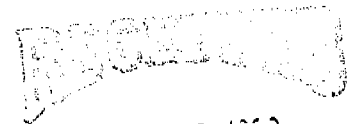
A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
SUITE 1200 KENNECOTT BUILDING  
10 EAST SOUTH TEMPLE STREET  
SALT LAKE CITY, UTAH 84133  
(801) 521-4135

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SHAWN D. TURNER

OF COUNSEL  
DAVID L. MCKAY  
WILLIAM T. THURMAN  
TELEFAX 801-521-4252

March 11, 1992



MAR 12 1992

DIVISION OF  
OIL & GAS

R. J. Firth  
Associate Director, Division of Oil,  
Gas & Mining  
#3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: *Hadden & Harrison, joint venture*  
*Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss  
YM Oil Corporation  
P.O. Box 13557  
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth  
March 11, 1992  
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,

A handwritten signature in black ink, appearing to read 'J. Marker', written in a cursive style.

Joel T. Marker

JTM:als  
08015

Enclosures

cc (w/o encl.): Darrel Hadden  
Jeffrey C. Swinton  
Paul L. McCulliss

RECEIVED  
MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF  
OIL GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:  
  
Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992;  
but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison  
THOMAS D. HARRISON,  
individually

Darrel Hadden  
DARREL HADDEN,  
individually

HADDEN & HARRISON,  
a Joint Venture

By: Darrel Hadden  
Darrel Hadden, as  
General Partner

By: Thomas D. Harrison  
Thomas D. Harrison, as  
General Partner

ASSIGNEE:

ATTEST:

Margaret Vaughn

YM OIL CORPORATION

By: Paul L. McCulliss  
Paul L. McCulliss, as  
President

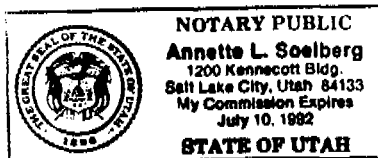
STATE OF UTAH )  
COUNTY OF Salt Lake ) SS.

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was  
acknowledged before me, a notary public, this 31st day of January,  
1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg  
Notary Public

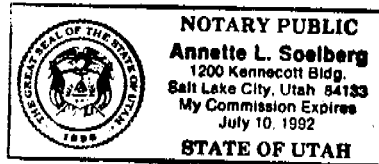


STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



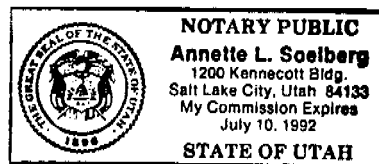
Annette L. Soelberg  
Notary Public

STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



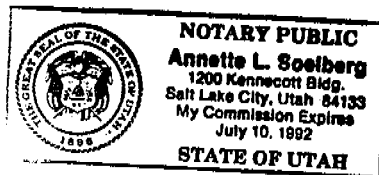
Annette L. Soelberg  
Notary Public

STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28 day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg  
Notary Public

DDD: (Assign,Bill Sale,Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED  
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY  
Auditing Division

HADDEN & HARRISON JOINT VENTURE  
13381 N. Dryfork Cyn  
Vernal, Utah 84078  
(801) 789-8501

April 11, 1992

Utah State Tax Commission  
160 E 300 S  
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,

  
Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF  
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.  
621 17th Street, Suite 2155  
Denver, Colorado 80293

RE: Peters Point Unit  
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Peters Point Unit (w/enclosure)  
MMS - Reference Data Branch  
Agr. Sec. Chron  
Fluid Chron.

U-922:TAThompson:tt:06-26-92



WELL STATUS REPORTS  
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	GTGT SEC TNN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	--------------	-----	-------------	--------------	----------	------

INSPECTION ITEM = 851000007A

PETERS POINT WS 4

OPERATOR = HADDEN-HARRISON OMT VMT

43007102160081 1	SEEN	8 138	178	FSW	UT00744	MOAB, UT	F
43007103410081 2	SEEN	36 129	182	GBI	UT00681	MOAB, UT	F
43007103921081 3	SEEN	8 138	178	FSW	UT00728	MOAB, UT	F
43007300760081 8-14	SEEN	8 138	178	FSW	UT00684	MOAB, UT	F
43007306230081 9	SEEN	1 138	182	FSW	UT00681	MOAB, UT	F

INSPECTION ITEM = 851000107B

PETERS POINT OR A-3

OPERATOR = HADDEN-HARRISON OMT VMT

43007300670081 14-9	SEEN	14 138	182	GBI	UT00719	MOAB, UT	F
43007103931081 1	SEEN	24 138	182	FSW	UT00741	MOAB, UT	F



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

July 6, 1992

Paul McCulliss  
McCulliss Resources Company, Inc.  
621 17th Street, Suite 2155  
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss  
Resources Company, Inc., for wells located in  
Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

Lisha Romero  
Administrative Analyst

cc: Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File/lde

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	DL3
3- VLG	
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN &amp; HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
	phone (303) <u>292-5458</u>		phone (801) <u>789-8501</u>
	account no. <u>N6940 (EFF 7-1-92)</u>		account no. <u>N7228</u>

**\*PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-0681</u>

OPERATOR CHANGE DOCUMENTATION

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-92/3-12-92)
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-12-92)
- LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) \_\_\_\_ If yes, show company file number: \_\_\_\_ (3-10-92, 3-17-92, 5-14-92, 7-1-92)
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-1-92)
- LCR 6. Cardex file has been updated for each well listed above. (7-1-92)
- LCR 7. Well file labels have been updated for each well listed above. (7-1-92)
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-1-92)
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- YCP 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date    19  . If yes, division response was made by letter dated    19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated    19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date:    19  .

## FILING

- YCP 1. Copies of all attachments to this form have been filed in each well file.
- YCP 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4SW/4; Section 36, Township 12 South, Range 16 East, SLM

5. Lease Designation and Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.

Peters Point #2

9. API Well No.

43-007-15391

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date ## 1/30/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

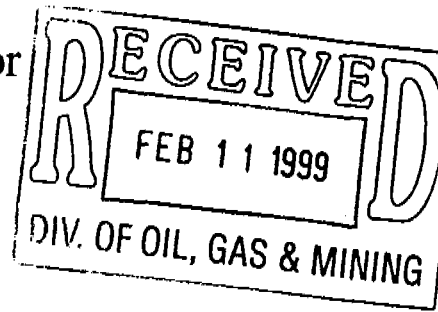
\*See Instructions on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

Wasatch Oil & Gas Corporation  
P.O. Box 699  
Farmington, Utah 84025-0699

**COPY**

February 10, 1999

Re: Peters Point Unit  
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group UT932  
File - Peters Point Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/10/99

**RESIGNATION OF UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF  
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13<sup>th</sup> day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party  
Wasatch Oil & Gas Corporation

BY: Todd Cusick  
Todd Cusick, President

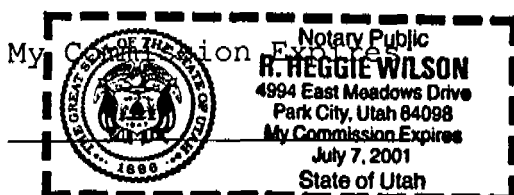
Second Party  
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss  
Paul L. McCulliss

STATE OF UTAH            }  
                                     }  
COUNTY OF DAVIS        }

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



R. Heggie Wilson  
Notary Public

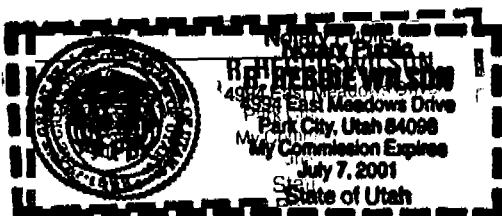


STATE OF UTAH                }  
                                     }  
COUNTY OF DAVIS            }

The foregoing instrument was acknowledged before me this 13<sup>th</sup>  
day of January, 1999, by Paul L. McCulliss, President of McCulliss  
Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:



R. H. W.  
Notary Public

### **Peters Point Unit Wells**

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS  
MCCULLISS RESOURCES CO IN  
PO BOX 3248  
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1			GR-WS		OW				
4301330469	00530	04S 06W 09							
JACK CANYON 101-A			WSTC		GW	U-069551			
4300730049	02455	12S 16E 33							
PETERS POINT #4			WSTC		GW	U-0741	Peters Point Unit (GRRV A-B)		
4300715393	02465	13S 16E 24							
PETERS POINT 14-9			GRRV		GW	U-03333	Peters Point Unit (GRRV A-B)		
4300730069	02465	13S 16E 14							
PETERS POINT #1			WSTC		GW	U-0744	Peters Point Unit (WSTC A)		
4300710216	02470	13S 17E 06							
PETERS POINT #2			WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
4300715391	02470	12S 16E 36							
PETERS POINT #3			WSTC		GW	U-0725	Peters Point Unit (WSTC A)		
4300715392	02470	13S 17E 08							
PETERS POINT #9			WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
4300730023	02470	13S 16E 01							
PETERS POINT 5-14			WSTC		GW	U-0684	Peters Point Unit (WSTC A)		
4300730070	02470	13S 17E 05							
LANDSDALE FED 1-11			GRRV		GW				
4304731024	02725	07S 24E 11							
STONE CABIN FED 1-11			WSTC		GW	U-15254			
4300730014	06046	12S 14E 11							
STOBIN FED 21-22			MVRD		GW	U-11604			
4300730041	06122	12S 15E 22							
STONE CABIN FED 2-B-27			WSTC		GW	U-0137844			
4300730018	06123	12S 15E 27							

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.  
Name and Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Telephone Number: \_\_\_\_\_

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-CH ✓	7-GJ 7P
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator) WASATCH OIL & GAS CORP.  
 (address) P.O. BOX 699  
FARMINGTON, UT 84025

FROM: (old operator)  
 (address)

MCCULLISS RESOURCES CO INC.  
P.O. BOX 3248  
LITTLETON, CO 80161

Phone: (801) 451-9200

Account no. N4520

Phone: (303) 619-3329

Account no. N6940

WELL(S) attach additional page if needed:

\*ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT  
 (GRRV A-B/WSTC A)

name: *SEE ATTACHED*	API: <u>43-007-15391</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* yes If yes, show company file number: 190417
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(approvals for unit Rec'd 2.11.99) (Apprv. for single wells Rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8.20.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\*new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- DF 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- JHA 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- JHA 2. A **copy of this form** has been placed in the new and former operator's bond files.
- JHA 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 11.3.99. If yes, division response was made to this request by letter dated 11.3.99.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DF 1. Copies of documents have been sent on Aug. 20, 1999 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11.3.99 19 99, of their responsibility to notify all interest owners of this change.

## FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 11.3.99.

## FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

990820 Blm (Carbon) will fax approvals of non unit wells. (Rec'd 8.20.99)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4 SW/4 Sec.36-T12S-R16E

5. Lease Designation and Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point WS A

8. Well Name and No.

Peters Point Unit # 2

9. API Well No.

43-007-15391

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon CO. UT.

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

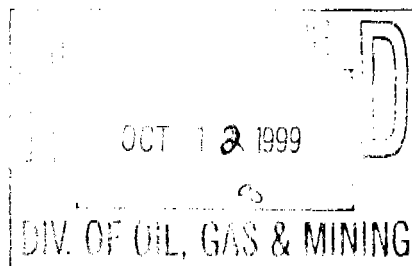
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Return well to production.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Wasatch Oil & Gas returned the Peters Point Unit # 2 well to production on Sept.14, 1999.



14. I hereby certify that the foregoing is true and correct.

Signed

Eric N. Noblitt  
Eric N. Noblitt

Title Agent

Date 10/07/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

# Stonegate Resources, L.L.C.

**R. Heggie Wilson**  
4994 E. Meadows Dr.  
Park City, Utah 84098  
(435) 647-9712  
Fax 647-9713

**Eric Noblitt**  
710 23<sup>1</sup>/<sub>4</sub> Road  
Grand Junction, Colorado 81505  
(970) 245-3951  
Fax 241-5730

October 7, 1999

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 14581  
Salt Lake City, UT. 84114-5801

RE: Peters Point Unit, Wells # 1, 2, & 9 and Pickrell #1

Gentleman,

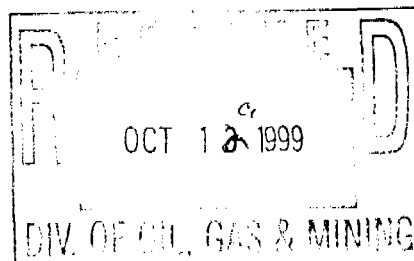
Enclosed in duplicate, please find sundry notices pertaining to wells returned to production by Wasatch Oil & Gas Corporation. Also enclosed, a sundry notice for work recently completed on Peters Point #1.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,



Eric Noblitt  
Agent, Wasatch Oil & Gas Corporation





April 24, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson  
Agent

**RECEIVED**

APR 25 2002

DIVISION OF  
OIL, GAS AND MINING



ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1  
Date: 27-NOV-2000 11:35am  
Fee: 141.00 Check  
SHARON MURDOCK, Recorder  
Filed By JB  
For WASATCH OIL & GAS  
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF  
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27<sup>th</sup> day of October, but effective July 1, 2000.

ASSIGNOR  
Wasatch Oil & Gas Corporation

By: Todd Cusick  
Todd Cusick, President

ASSIGNEE  
Wasatch Oil & Gas LLC

By: Todd Cusick  
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH            }  
                                 }  
COUNTY OF DAVIS        }

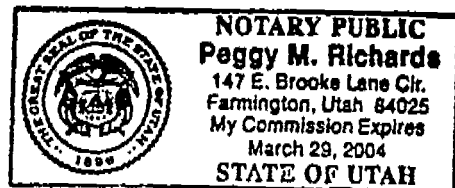
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day  
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf  
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



STATE OF UTAH            }  
                                 }  
COUNTY OF DAVIS        }

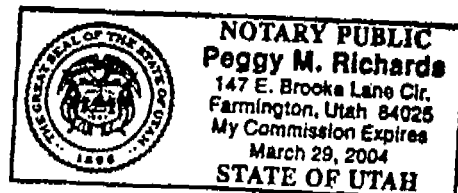
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day  
of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said  
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



**EXHIBIT "A"**  
**LEASES**

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East  
 Section 27: N/2, SE/4  
 Containing 480.00 Acres  
 Lease Date: 4-1-64 (HBU)

Carbon

Serial NumberDescriptionCounty

U-11604

Township 12 South, Range 15 East  
 Section 22: All  
 Section 23: All  
 Section 35: N/2, SE/4  
 Containing 1760.00 Acres  
 Lease Date: 5-1-79 (HBP)

Carbon

U-15254

Township 12 South, Range 14 East  
 Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4  
 Containing 600.00 Acres  
 Lease Date: 8-1-71 (HBP)

Carbon

U-73006

Township 12 South, Range 15 East  
 Section 7: All  
 Section 8: All  
 Section 9: S/2, NW/4NW/4  
 Section 10: NW/4  
 Section 17: E/2  
 Containing 2054.68 Acres  
 Lease Date: 4-1-94, Exp. 3-31-04

Carbon

ML-21020

Township 11 South, Range 14 East  
 Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4,  
 SE/4NW/4  
 Containing 520.76 Acres  
 Lease Date: 1-1-64 (HBU)

Duchesne

Freed Investment  
 Bk187/P345

Township 11 South, Range 14 East  
 Section 35: S/2NW, SW/4NE/4, NW/4SW/4  
 Section 36: NW/4SW/4

Duchesne

BK 152/P396

Township 12 South, Range 14 East  
 Section 13: NE/SW/4  
 Section 24: SE/4NE/4  
Township 12 South, Range 15 East  
 Section 19: Lot 2  
 Lease Date: 3-21-79 (HBU)

Carbon

UTU-78431

Township 11 South, Range 14 East, SLM  
 Section 33: NW/4, N/2SW/4, SE/4SW/4  
 Containing 280.0 acres  
 Lease Date: 7-1-99, Exp. 6-30-09

Duchesne

UTU-79004

Township 11 South, Range 15 East, SLM  
 Section 3: SW/4  
 Containing 160.0 acres  
 Lease Date: 8-1-00, Exp. 7-31-10

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon



<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

## WELLS

<u>Wells</u>		Legal Description
		<u>Located in Carbon County, Utah:</u>
1.	Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2.	Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3.	Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4.	Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5.	Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6.	Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7.	Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8.	Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9.	Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10.	Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11.	Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12.	Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13.	Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14.	Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
		<u>Located in Duchesne County, Utah:</u>
15.	PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

### 3. FILE

### Designation of Agent

## X Operator Name Change

## Merger

The operator of the well(s) listed below has changed, effective: **07-01-2000**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No.

Unit: PETERS POINT

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If **NO**, the operator was contacted on: N/A
6. (R649-9-2)Waste Management Plan has been received on: N/A
- 
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- 
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- 
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- 
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
- 

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
- 

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number:
- 

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UIB0007998
- 

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A
- 

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
- 

**COMMENTS:**

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# BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

## Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

### Wells

Government Pickrell  
Stone Cabin #2-B-27  
Peters Point #3A  
Hunt Ranch #3-4

### Legal Description Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4  
T12S, R15E, Section 27: SE/4NW/4  
T13S, R17E, Section 8: SW/SE/4  
T12S, R15E, Section 3: SE/4SE/4


### Compressor Stations

Main Compressor  
Airport Compressor

T11S, R15E, Section 23  
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,

  
Dominic J. Bazile, II  
Vice President, Operations  
Enclosure

**RECEIVED**

**MAY 21 2002**

**DIVISION OF  
OIL, GAS AND MINING**

**Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form**

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation  
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations  
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1.        No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2.        An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3.   X   Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

  100   % by Permitted Class II Water Disposal well(s).  
       % by Permitted Class II Injection well(s) in a waterflood project.  
       % by Permitted Commercial Evaporative Pit(s).  
       % by Permitted Private, Non-commercial Evaporative Pit(s).  
       % by Onsite (Surface) Pit(s).  
       % by operations utilizing produced water for drilling, completion and workover activities.  
       % by Permitted UPDES surface discharge  
       % by Out of State Transfer to (specify in Annual Waste Management Plan).  
       % by Other Means (specify in Annual Waste Management Plan).  
  100   % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

May 24, 2002

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Peters Point Unit  
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
SITLA  
Minerals Adjudication Group U-932  
File - Peters Point Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:5/24/02





May 23, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RECEIVED**

MAY 24 2002

DIVISION OF  
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1,950' FSL and 1,700' FWL; NE¼SW¼, Section 36: T. 12 S., R. 16 E.

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peters Point

8. Well Name and No.

Peters Point 2

9. API Well No.

43-007-15391

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon / Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING



6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 05/28/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/28/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 1262

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

Prickly Pear Unit, UTAH-79487  
Peter's Point Unit, UTAH-63014

8. Well Name and No.  
See Attached

9. API Well No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 02/04/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Manny Hernandez*

**Petroleum Engineer**

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

**COPY**

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

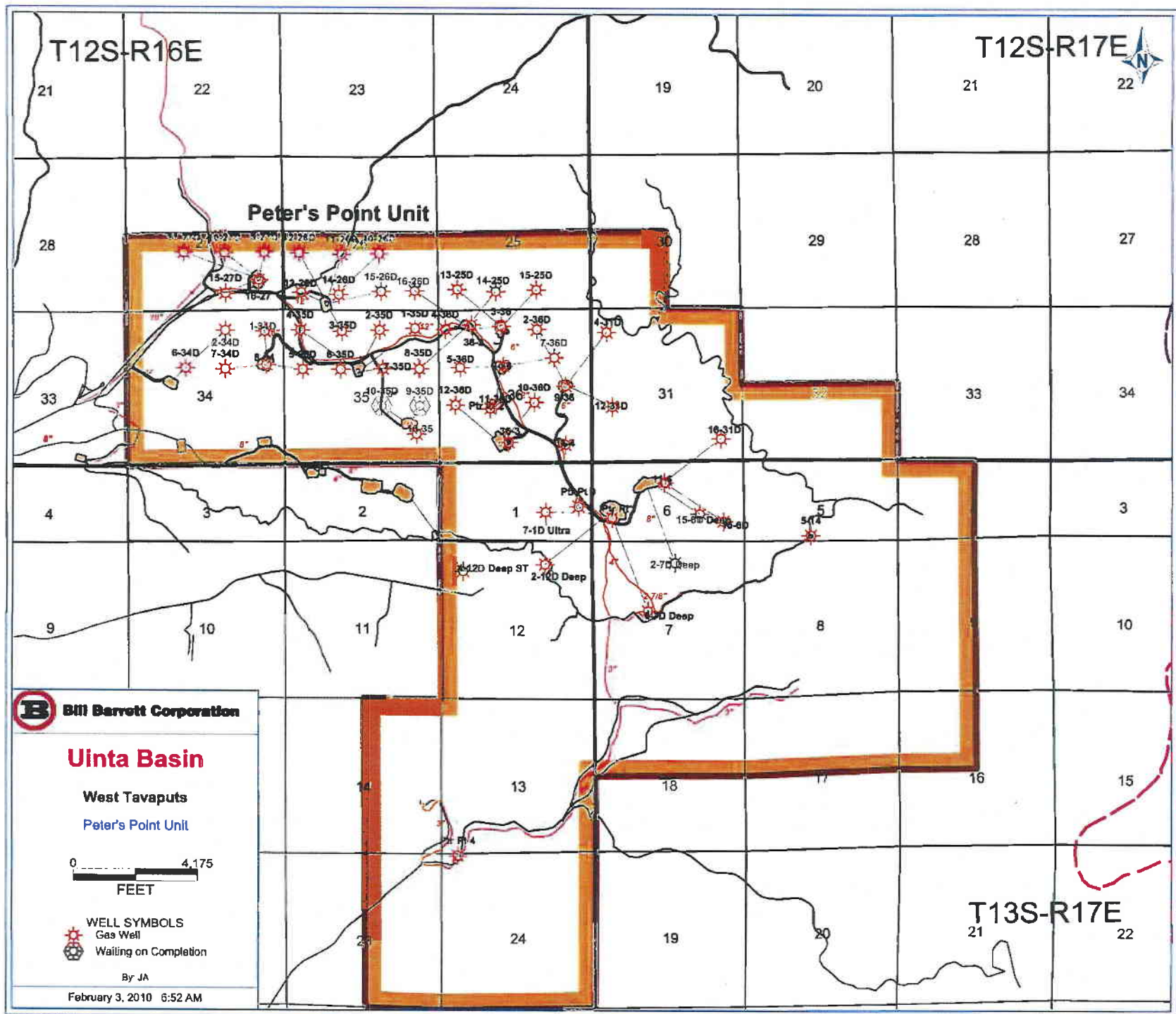
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

#### PETER'S POINT UNIT

##### Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit/UTU-79487

8. Well Name and No.  
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Treatment of Prickly
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

**COPY**

*COA: Once received, please provide a copy of SITLA's approval letter.*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 01/14/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Manny Hendricks*

**Petroleum Engineer**

Title

Date

**JAN 14 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**UDOGM**

## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

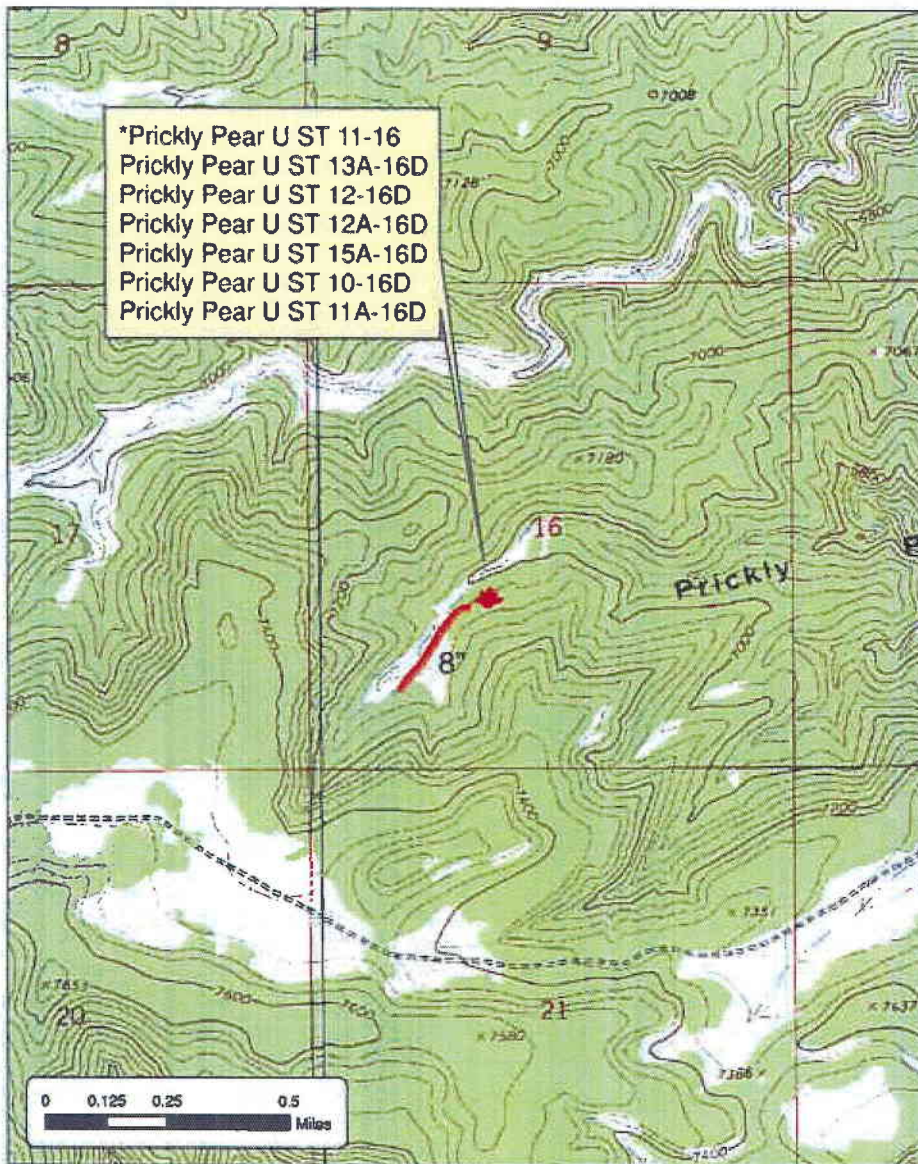
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

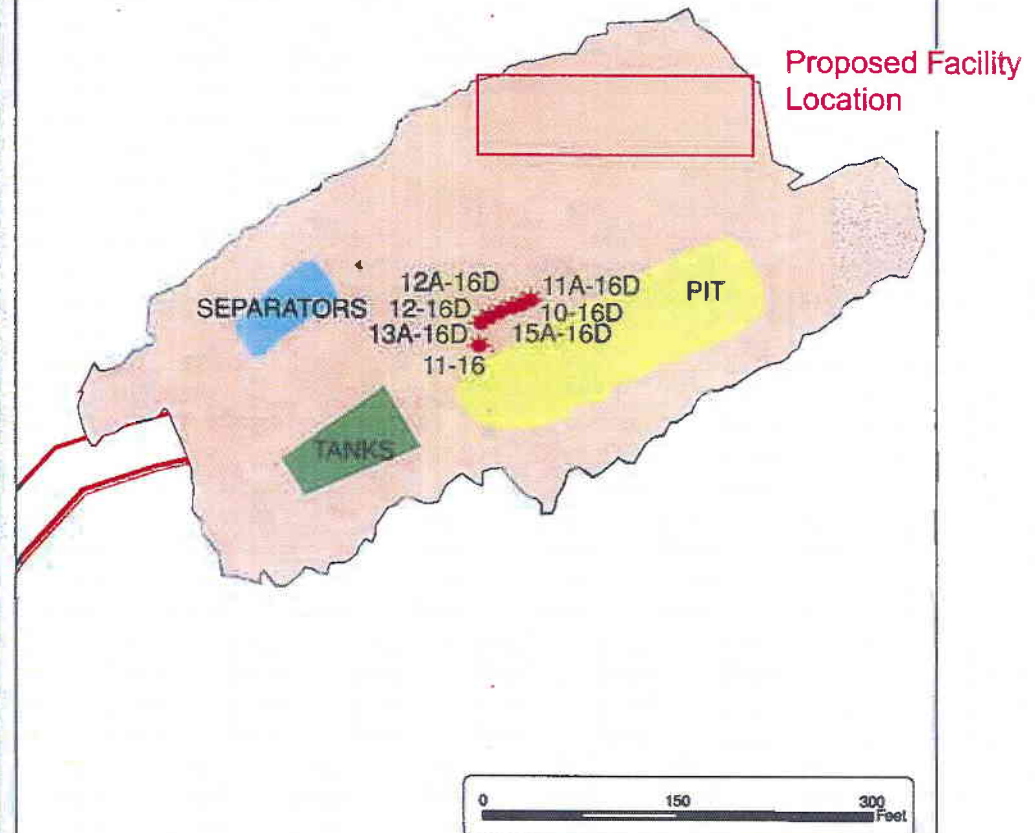
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE  
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)  
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)  
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)  
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)  
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)  
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)  
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



\*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

**LEGEND** — ROAD — PIPE SURFACE — PIPE BURIED \* WELL LOCATION \* SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental  
 Industrial  
 Services**  
 Environmental & Engineering Consulting

31 North Main Street  
 Helper, Utah 84526  
 (435) 472-3814  
 fax (435) 472-8780  
 eisecc@preciscom.net

Total Road Length - 1176 ft  
 Ave. Road Disturbance Total Width - 38 ft  
 Ave. Road Disturbance Running Width - 30 ft  
 Total Road Disturbance - 1.0 Acres  
 Total Pipeline Length - 1153 ft  
 Total Pipeline Disturbance - 0 Acres  
 Total Pad Disturbance - 3.5 Acres



**As-Built**  
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M  
 Carbon County, Utah



UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

#### Status Legend

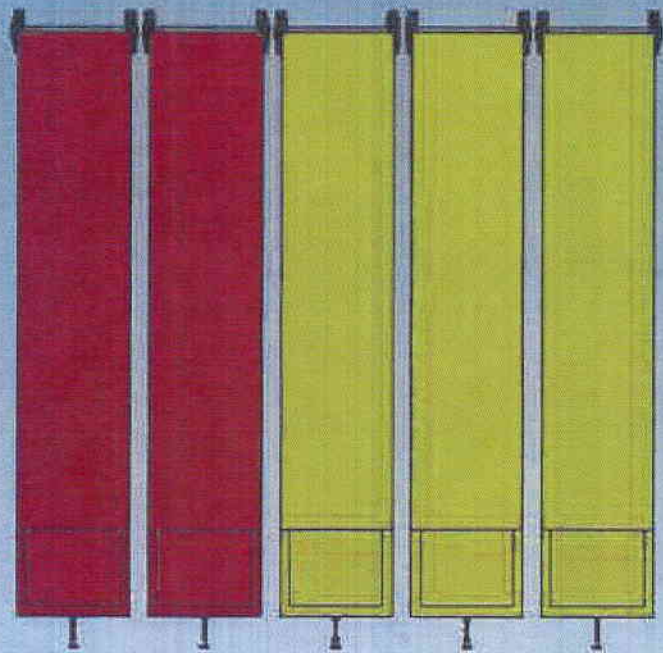
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

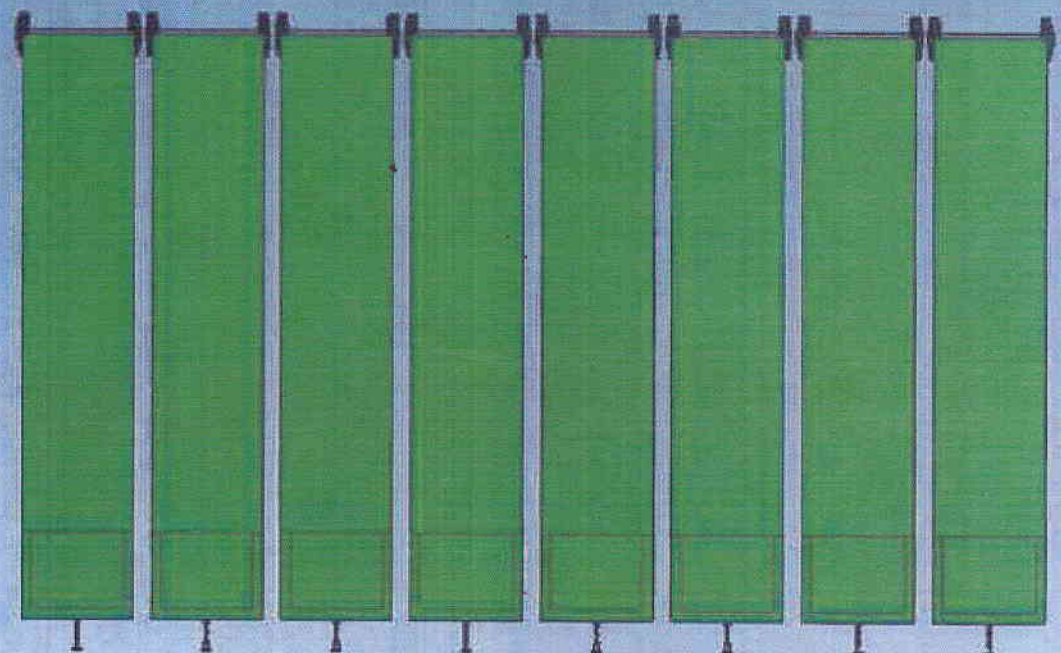
Inlet

Weir Tanks/Treatment

Treated Water



Pump



# 2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

## Uinta Basin

West Tavaputs

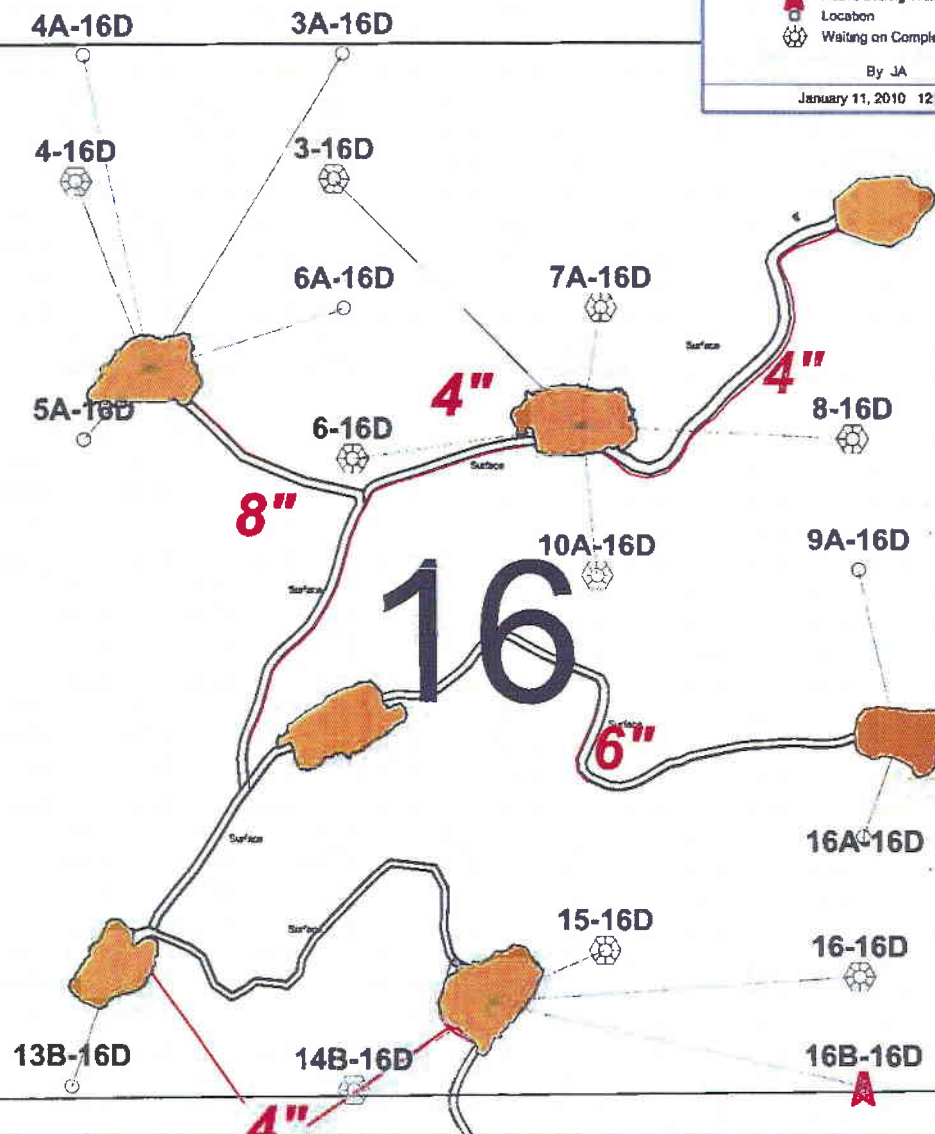
Prickly Pear Section 16



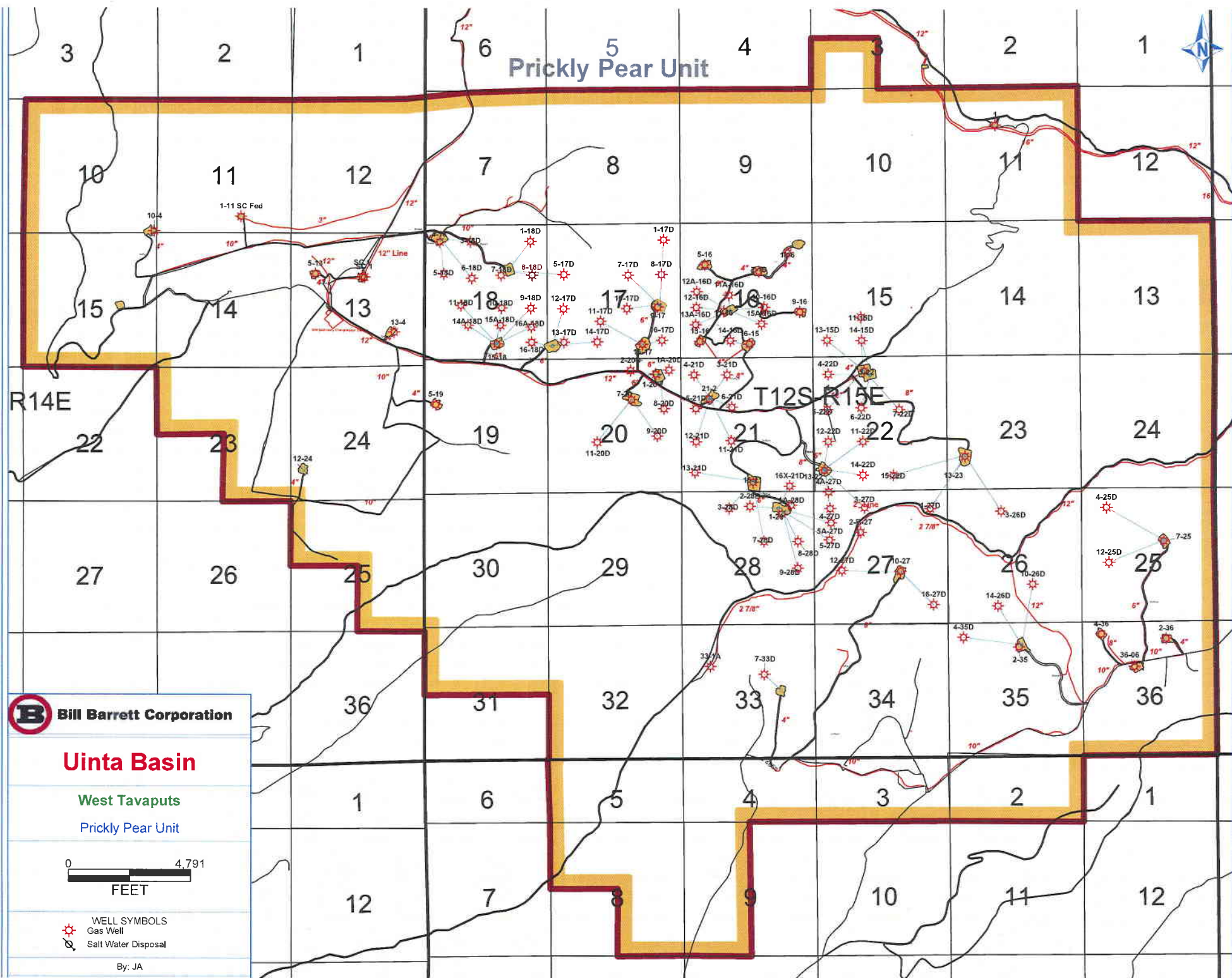
WELL SYMBOLS  
Active Drilling Well  
Location  
Waiting on Completion

By JA

January 11, 2010 12:19 PM









<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0681			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PETERS POINT			
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>8. WELL NAME and NUMBER:</b> PETERS POINT 2			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43007153910000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1950 FSL 1700 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> PETERS POINT  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.					
<div style="text-align: right;"> <b>Accepted by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> May 09, 2012  <b>By:</b> </div>					
<b>NAME (PLEASE PRINT)</b> Brady Riley		<b>PHONE NUMBER</b> 303 312-8115			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Analyst  <b>DATE</b> 4/24/2012			



**Peter's Point 02**  
Section 36 – T12S – R16E  
Carbon County, Utah  
API # 43-007-15391

**April 09, 2012**

**AFE #TBD**

**OBJECTIVE**

Plug and abandon the Peter's Point 2 wellbore, reclaim the wellsite and access road to BLM specifications.

**P&A Procedure**

1. Prepare location for P&A operations. Spot 400bbl work tank(s), fill appropriately with water for upcoming operations.
2. Rig up necessary flowback iron and blow well down. Kill well if necessary.
3. MIRU workover rig. ND wellhead, NU BOP and pressure test.
4. TOOH with 2-3/8" tubing.
5. MIRU wireline unit and lubricator, pressure test lubricator.
6. RIH with GR (4-1/2" 11.60# J-55, drift dia 4.825") to PBTD of +/-3,173'. Record GR tag depth in WellVIEW. (Note Top of Liner @ 2669')
7. PU CIBP for 4-1/2" 11.60# J-55 casing.
8. RIH and set CIBP @ +/- 2,704' (top perf 2,764'), POOH with wireline and setting tool.
9. RIH and dump bail 15 sacks of cement on top of the CIBP located @ 2,704'. Volume of cement calculated as follows:
  - a. **Required:** 35' cmt plug -  $(35' \times 0.0872 \text{ ft}^3/\text{ft capacity}) \times 27\% \text{ Excess (10\% excess for every 1,000' of depth)} = 3.876 \text{ ft}^3 \text{ cement required}$
  - b. **Additional cement to cover liner top:** 35' in 7" casing -  $(35' \times 0.2210) = 7.74 \text{ ft}^3 \text{ cement required}$
  - c. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft<sup>3</sup>/sk yield
  - d. Calculation  $11.62 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 10.1 \text{ sx} \sim \mathbf{10 \text{ sacks of Premium, Class "G", Cement}}$
10. Load hole with 95 bbls of 9ppg mud
11. PU and RIH with CIBP made to set in 7" 23# J-55 casing. Set CIBP @ +/- 210'. Place CIBP between casing collars to ensure it sets properly.
12. Perforate 7" casing @ 208', 4 SPF.

13. Establish circulation through perforations up annulus.
14. Mix and pump 161 sacks of cement down the 7" casing, up the 13-3/8" by 7" casing annulus through the perforations. Volume of cement calculated as follows:
  - a. Annular space:  $210' \times 0.6007 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 138.76 \text{ ft}^3$
  - b. Leaving 210' of cement in the 7" casing:  $(210' \times 0.2210 \text{ ft}^3/\text{ft capacity}) = 46.41 \text{ ft}^3$ . Be sure that cement returns come to surface.
  - c. Total cement needed =  $138.76 \text{ ft}^3 + 46.41 \text{ ft}^3 = 185.17 \text{ ft}^3$
  - d. Calculation  $185.17 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 161.02 \text{ sk} \sim \mathbf{161 \text{ sacks of Premium, Class "G", Cement}}$
  - e. Ensure cement is at surface inside 7" casing.
15. Rig down workover rig and cementing company.
16. Cut all casing strings at base of the cellar (3' below ground level).
17. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
  - a. The dry hole marker shall contain the following information:
    - i. Well Name: Peter's Point 2
    - ii. API #: 43-007-15391
    - iii. Surface hole location: Section 36 – T12S – R16E
18. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
19. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
20. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
21. Return pad grade to its original grade; match the surrounding grade as closely as possible.
22. Reclaim location as per BLM specifications and recommendation.



### **CASING AND TUBING DATA**

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	13-3/8"	54.5#	J-55	LTC	160'
Production	7"	23.0#	J-55	LTC	2,745'
Liner	4-1/2"	11.6#	J-55	LTC	4,530'

### **PRESSURE AND DIMENSIONAL DATA**

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
13-3/8"	54.5#	J-55	N/A	N/A	N/A
7"	23.0#	J-55	4,360 psi	3,270 psi	6.241"
4-1/2"	11.6#	J-55	5,350 psi	4,960 psi	3.875"

### **CAPACITY DATA**

SIZE	WEIGHT	CAPACITY (FT^3/FT.)	CAPACITY (BBL/FT.)
13-3/8"	54.5#	0.8679	0.1545
13-3/8"x 7" Annulus	NA	0.6007	0.1070
7"	23#	0.2210	0.0393



## Downhole Well Profile

Well Name: Peter's Point 02

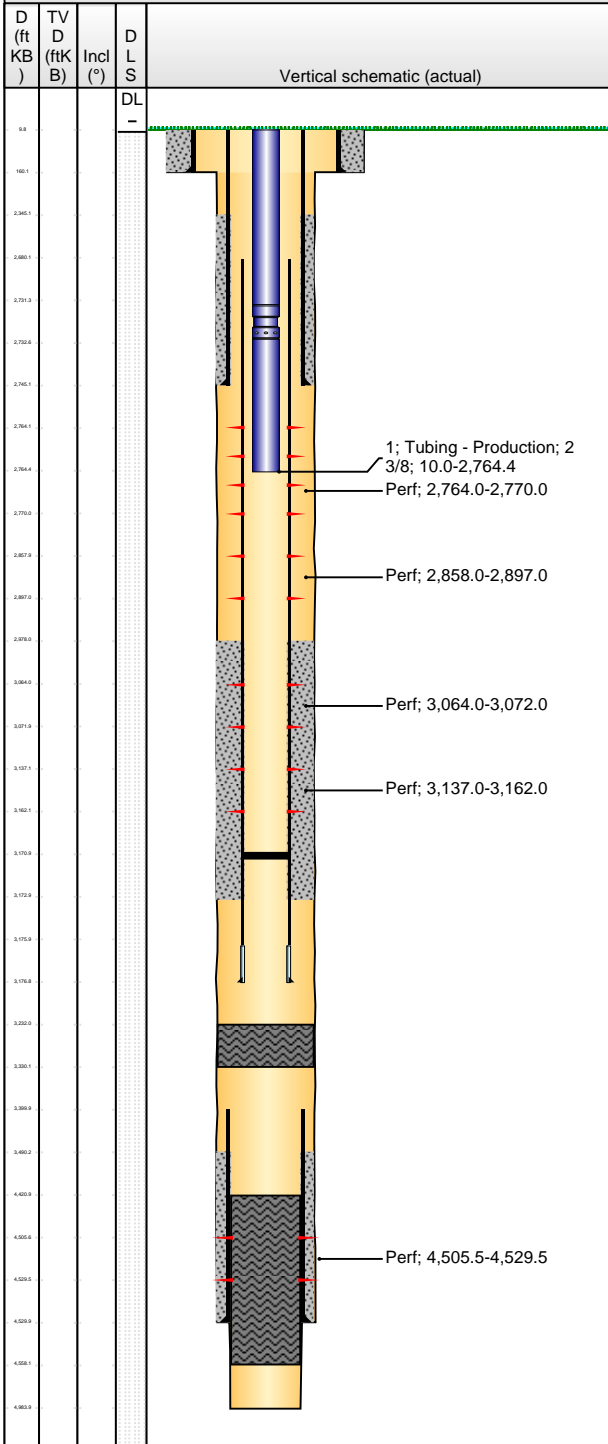
Well Name Peter's Point 02	API/UWI 43-007-15391	License #	Extra Well ID B 10073	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,738.00	Ground Elevation (ft) 6,728.00	KB-Ground Distance (ft) 10.00	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location T: 12S R: 16E Sec. 36	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province Utah

## Wellheads

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Original Hole, 3/27/2012 8:16:16 AM



## Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	13 3/8	54.50	J-55		160.0
Production	7	23.00	J-55		2,745.0
Liner	4 1/2	11.60			3,177.0
Production	7	23.00	J-55		4,530.0

## Perforation Summary

Date	Top (ftKB)	Btm (ftKB)	Zone
	2,764.0	2,770.0	
	2,858.0	2,897.0	
	3,064.0	3,072.0	
	3,137.0	3,162.0	
	4,505.5	4,529.5	

## Tubing - Production set at 2,764.5ftKB on &lt;dtmrun&gt;

Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Tubing - Production			2,754.45	2,764.5			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	88		T&C Upset	2 3/8	4.70	J-55	2,721.40
Seat Nipple				2 3/8			1.10
Tubing	1		T&C Upset	2 3/8	4.70	J-55	31.95

## &lt;des&gt; on &lt;dtmrun&gt;

Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0681
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> PETERS POINT
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> PETERS POINT 2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1950 FSL 1700 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43007153910000
<b>PHONE NUMBER:</b> 303 312-8164 Ext		<b>9. FIELD and POOL or WILDCAT:</b> PETERS POINT
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>8/9/2012</b>				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  

Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 8/6-9/2012. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Brian Hilgers at 303-312-8183.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

August 14, 2012

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/14/2012	



Daily Completion and Workover (legal size)

Well Name: Peter's Point 02

Report # 1.0, Report Date: 8/6/2012  
Phase:

Well Name Peter's Point 02	API/UWI 43-007-15391	License #	Extra Well ID B 10073	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,738.00	Ground Elevation (ft) 6,728.00	KB-Ground Distance (ft) 10.00	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location T: 12S R: 16E Sec. 36	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province Utah

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date		End Date
Target Depth (ftKB)	Target Formation	AFE Number 10073PA	AFE+Supp Amt (Cost) 125,000.00	Total Fld Est (Cost) 109,371.00	Total Final Invoice (C...	Var (AFE-Fld) (Cost) 15,629.00	Total Depth Drilled (ft)

Daily Operations				
Report Start Date 8/6/2012	Report End Date 8/7/2012	Weather	Temperature (°F)	Road Condition
24 Hour Summary MIRU Wild Cat WSU & Equipment. Bleedoff well 130 PSI. ND tree. change studs in bottom of BOP. Well Head 2M. order spool. Dig out surface valve. Check tub to be free. SIFN			Operations Next Report Period NU BOP. POOH with tub. MI Cutters WL. GR. set CIBP. CBL / bail cement. circ hole with 9# drilling mud.	

Daily Contacts							
Contact Name				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	15:00	9.00	9.00	LOC L	Lock Wellhead & Secure			SI.
15:00	16:30	1.50	10.50	RMO V	Rig Move			Road Wild Cat WSU and equipment to loc.
16:30	18:00	1.50	12.00	SRIG	Rig Up/Down			RU WSU / set equipment. fill tank with water. run pump lines
18:00	19:00	1.00	13.00	GOP	General Operations			Bleed off casing & Tub 130 psi.
19:00	20:00	1.00	14.00	RWH D	Remove Wellhead			ND tree. Well head 2M flange. Order flange. change out studs in BOPs./ Release tubing hanger tub free. lock down hanger.
20:00	22:00	2.00	16.00	GOP	General Operations			Dig out surface valve check PSI =0
22:00	22:30	0.50	16.50	LOC L	Lock Wellhead & Secure			SI
22:30	00:30	2.00	18.50	CTR L	Crew Travel			Crew travel

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages			
<typ> on <dttm>			
Date		Zone	Stim/Treat Company
Sub Stg #		Stage Type	Vol Clean Pump (gal)
		Top (ftKB)	
		Btm (ftKB)	

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp



## Bill Barrett Corporation

**Well Name: Peter's Point 02**

**Report # 2.0, Report Date: 8/7/2012**  
**Phase:**

[illegible]





## Bill Barrett Corporation

**Well Name: Peter's Point 02**

**Report # 3.0, Report Date: 8/8/2012**  
**Phase:**

[illegible]



**HALLIBURTON**

**BILL BARRETT CORPORATION E-BILL  
DO NOT MAIL-1099 18TH ST,STE 2300W  
DENVER, Colorado**

Peter's Point 2

**WORK OVER**

## **Post Job Summary** **Squeeze Perfs**

Prepared for:  
Date Prepared:  
Version: 1

Service Supervisor: FUCHS, BENJAMIN

Submitted by:

**HALLIBURTON**

**HALLIBURTON****Wellbore Geometry**

Job Tubulars					MD		TVD	
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	Top ft	Bottom ft
Casing	7" Intermediate Casing	7.00	6.276	26.00	0.00	2,700.00	0.00	2,700.00
Tubing	2.375" Tubing	2.38	2.041	4.00	0.00	210.00	0.00	210.00
Well Plug	Bridge Plug		.000		210.00	210.00	210.00	210.00

**Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Surface Volume
1	Spacer	Water	8.33	250.0 bbl
2	Cement Slurry	SqueezeCem	15.80	300.0 sacks
3	Spacer	Water Displacement	8.33	20.0 bbl

**Fluids Pumped**

**Stage/Plug # 1    Fluid 1:**    Water  
DUMMY MUD / FLUSH / SPACER SBC MATERIAL

Fluid Density: 8.33 lbm/gal  
Fluid Volume: 250.00 bbl  
Pump Rate: 0.00 bbl/min

**Stage/Plug # 1    Fluid 2:**    SqueezeCem  
SQUEEZECM (TM) SYSTEM

Fluid Weight: 15.80 lbm/gal  
Slurry Yield: 1.15 ft<sup>3</sup>/sack  
Total Mixing Fluid: 5.00 Gal  
Surface Volume: 300.0 sacks  
Sacks: 300.0 sacks  
Estimated Top of Fluid:

**Stage/Plug # 1    Fluid 3:**    Water Displacement  
DUMMY MUD / FLUSH / SPACER SBC MATERIAL

Fluid Density: 8.33 lbm/gal  
Fluid Volume: 20.00 bbl  
Pump Rate: 0.00 bbl/min

**HALLIBURTON****Service Supervisor Reports****Job Log**

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/08/2012 00:00		Call Out				
08/08/2012 01:50		Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/08/2012 02:00		Crew Leave Yard				
08/08/2012 06:00		Arrive at Location from Service Center				
08/08/2012 06:15		Safety Meeting - Assessment of Location				Identify and discuss all jobsite safety hazards and equipment layout with crew
08/08/2012 06:30		Waiting - Arrived Early to Location - Start Time				Waiting for rig crew and Company Man to arrive
08/08/2012 07:30		Other				Spot equipment
08/08/2012 07:45		Safety Meeting - Pre Rig-Up				Discuss all rig-up related safety issues with crew
08/08/2012 08:00		Rig-Up Equipment				
08/08/2012 09:15		Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and rig crew
08/08/2012 09:37	1	Start Job				Balanced Plug #1
08/08/2012 09:43	2	Pump Water	0.9	1.5	6.0	Fill backside
08/08/2012 09:44	3	Pump Water	0.8	1.5	1.0	Fill lines
08/08/2012 09:47	4	Pressure Test			3342.0	
08/08/2012 09:51	5	Bleeding Tubing Or Casing			3359.0	
08/08/2012 09:55	6	Pump Water	3	26	4.0	Fill hole and break circulation max 105 bbls
08/08/2012 10:03	7	Shutdown			135.0	Circulation with 26 bbls away
08/08/2012 10:05	8	Pump Cement	2	4.5	174.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk with 1% CaCl BWOC added in mix water (22 sks)
08/08/2012 10:06	9	Pump Displacement	2.5	10	27.0	

**HALLIBURTON**

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/08/2012 10:11	10	Shutdown			33.0	
08/08/2012 10:13	11	Comment				Rig crew pulled 4 stands of tubing, it pulled dry
08/08/2012 10:26	12	Reverse Circ Well	2.8	20	14.0	Circulate 2x tubing capacity, cement back with 10 bbls away cement stopped with 12.2 bbls away, added 30 lbs sugar to return tank
08/08/2012 10:33	13	Shutdown			220.0	
08/08/2012 10:34	14	End Job				Balanced plug complete
08/08/2012 10:35		Wait on Orders - Start Time				Rig crew will tag plug @ 12:00
08/08/2012 12:10		Comment				Rig crew did not tag cement plug, we will set another plug per Company Man request
08/08/2012 12:20	15	Start Job				Balanced Plug #2
08/08/2012 12:22	16	Pump Water	2	20	252.0	Fill hole and break circulation max 105 bbls
08/08/2012 12:31	17	Pump Cement	2	4.5	235.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk with 1% CaCl BWOC added in mix water (22 sks)
08/08/2012 12:34	18	Pump Displacement	2	10	25.0	
08/08/2012 12:39	19	Shutdown			26.0	
08/08/2012 12:41	20	Comment				Rig crew pulled 4 stands of tubing, it pulled dry until the 4th stand which pulled wet and then started u-tubing back up the tubing.
08/08/2012 12:52	21	Reverse Circ Well	3	40	20.0	Circulate 2x tubing cap, cement back with 11 bbls away, thinned out after 1.5 bbls cement back after 32 bbls thinned cement done with 36 bbls away, 5.5 bbls cement total into reserve pit
08/08/2012 13:06	22	Shutdown			156.0	
08/08/2012 13:07	23	End Job				Balanced plug #2 complete
08/08/2012 13:08		Wait on Orders - Start Time				Rig crew will wait on cement sample to tag plug
08/08/2012 16:40	24	Comment				Rig crew did not tag cement plug, we will tag again in the morning

**HALLIBURTON**

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/08/2012 16:42	25	Reverse Circ Well	3	20	27.0	Circulate 2x tubing capacity, no cement back
08/08/2012 16:49	26	Shutdown			326.0	Customer released crew for the night, be back on location @ 07:00 in the morning
08/08/2012 17:20		Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/08/2012 17:30		Crew Leave Location				Be on location tomorrow by 07:00
08/09/2012 02:30		Call Out				
08/09/2012 02:45		Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/09/2012 03:00		Crew Leave Yard				
08/09/2012 06:00		Arrive at Location from Service Center				
08/09/2012 06:00		Waiting - Arrived Early to Location - Start Time				Waiting for rig crew and Company Man to arrive
08/09/2012 07:00		Comment				Rig crew did tag cement plug 60' above liner top TOC 2624'
08/09/2012 07:15		Comment				Rig crew to roll hole with mud and come out of hole with tubing 86 joints of tubing (average length 31.5') pulled + 1 10' pup for KB
08/09/2012 10:00		Comment				Wireline rigging up to set bridge plug and shoot perfs
08/09/2012 10:40		Comment				Wireline rigging down
08/09/2012 10:50		Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and rig crew
08/09/2012 11:06	2	Start Job				Re Cement
08/09/2012 11:06	3	Other	1	2	14.0	Fill lines for pressure test
08/09/2012 11:07	4	Pressure Test			2260.0	
08/09/2012 11:11	5	Injection Test	3	54	41.0	3 bbls/min max - psi went gradually up to 90 psi
08/09/2012 11:29	6	Shutdown			54.0	
08/09/2012 11:38	7	Pump Cement	2	40	60.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk (200 sks)

**HALLIBURTON**

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/09/2012 11:54	8	Cement Returns to Surface	2		158.0	With 34 bbls away 6 bbls cement to surface
08/09/2012 11:57	9	Shutdown			103.0	
08/09/2012 11:58	11	End Job				
08/09/2012 12:00	10	Clean Lines				Used last of water on location for clean up
08/09/2012 12:30		Wait on Orders - Start Time				Waiting to see if we need to top out
08/09/2012 15:00		Wait on Customer Supplied materials to arrive - St				Customer is ready for top out job, waiting for water truck to arrive
08/09/2012 17:30		Wait on Customer Supplied materials to arrive - En				Water truck arrived on location
08/09/2012 17:40		Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and others
08/09/2012 17:45		Start Job				Top out
08/09/2012 17:46		Pump Water	0.4	1	26.0	Verify that lines are clear
08/09/2012 17:55		Pump Cement	1.5	10	186.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk with 1% CaCl BWOC added in mix water (22 sks)
08/09/2012 18:02		Cement Returns to Surface			201.0	Stopped pumping as cement came to surface, cement is not falling back
08/09/2012 18:02		Shutdown			200.0	
08/09/2012 18:10		End Job				
08/09/2012 18:30		Safety Meeting - Pre Rig-Down				Discuss all rig down related safety issues with crew
08/09/2012 18:45		Rig-Down Equipment				
08/09/2012 18:50		Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/09/2012 19:00		Crew Leave Location				Job complete, thank you for your business!
08/09/2012 20:30		Crew Return Yard				Arrive @ yard and go home



**HALLIBURTON****Cementing Job Summary****The Road to Excellence Starts with Safety**

<b>Sold To #:</b> 343492	<b>Ship To #:</b> 2944463	<b>Quote #:</b>	<b>Sales Order #:</b> 9729965
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b>	
<b>Well Name:</b> Peter's Point		<b>Well #:</b> 2	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> PRICE	<b>County/Parish:</b> Denver	<b>State:</b> Colorado
<b>Contractor:</b> WORK OVER		<b>Rig/Platform Name/Num:</b> WORK OVER	
<b>Job Purpose:</b> Squeeze Perfs			
<b>Well Type:</b> Unknown Well Type		<b>Job Type:</b> Squeeze Perfs	
<b>Sales Person:</b> STUMPF, THOMAS		<b>Srvc Supervisor:</b> FUCHS, BENJAMIN	<b>MBU ID Emp #:</b> 470584

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FUCHS, BENJAMIN Reinhard	24.5	470584	FUCHS, JUSTIN Mark	24.5	509124	WHITE, KAMEREON V	24.5	475856

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10948687	180 mile	10991613	180 mile	11139326	180 mile	11360879	180 mile
11512092	180 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

<b>TOTAL</b>	Total is the sum of each column separately							
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**Job****Job Times**

Formation Name					Date	Time	Time Zone
<b>Formation Depth (MD)</b>	<b>Top</b>		<b>Bottom</b>		<b>Called Out</b>	08 - Aug - 2012	00:00 MST
<b>Form Type</b>		<b>BHST</b>			<b>On Location</b>	08 - Aug - 2012	06:00 MST
<b>Job depth MD</b>	210. ft	<b>Job Depth TVD</b>			<b>Job Started</b>	08 - Aug - 2012	09:37 MST
<b>Water Depth</b>		<b>Wk Ht Above Floor</b>			<b>Job Completed</b>	09 - Aug - 2012	18:10 MST
<b>Perforation Depth (MD)</b>	<b>From</b>	210.00 ft	<b>To</b>	210.00 ft	<b>Departed Loc</b>	09 - Aug - 2012	19:00 MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Perforation Interval								210.	210.	.	.
7" Intermediate Casing	Mixed		7.	6.276	26.			.	2700.	.	2700.
2.375" Tubing	Unknown		2.375	2.041	4.			.	210.	.	210.
Bridge Plug	Unknown			.				210.	210.	210.	210.

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

<b>Gelling Agt</b>		<b>Conc</b>		<b>Surfactant</b>		<b>Conc</b>		<b>Acid Type</b>		<b>Qty</b>		<b>Conc</b>	%
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Summit  
Version:

Monday, August 13, 2012 10:25:00

**RECEIVED: Aug. 14, 2012**

**HALLIBURTON****Cementing Job Summary**

Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty									
<b>Fluid Data</b>																					
<b>Stage/Plug #: 1</b>																					
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk										
1	Water				250.00	bbl	8.33	.0	.0	.0											
2	SqueezeCem	SQUEEZECEM (TM) SYSTEM (452971)			300.0	sacks	15.8	1.15	5.0		5.0										
5 Gal		FRESH WATER																			
3	Water Displacement				20.00	bbl	8.33	.0	.0	.0											
<b>Calculated Values</b>				<b>Pressures</b>			<b>Volumes</b>														
Displacement				Shut In: Instant				Lost Returns				Cement Slurry				Pad					
Top Of Cement				5 Min				Cement Returns				Actual Displacement				Treatment					
Frac Gradient				15 Min				Spacers				Load and Breakdown				Total Job					
<b>Rates</b>																					
Circulating				Mixing				Displacement				Avg. Job									
Cement Left In Pipe		Amount		0 ft		Reason		Shoe Joint													
Frac Ring # 1 @		ID				Frac ring # 2 @		ID				Frac Ring # 3 @		ID				Frac Ring # 4 @		ID	
The Information Stated Herein Is Correct								<b>Customer Representative Signature</b>													

Summit  
Version:

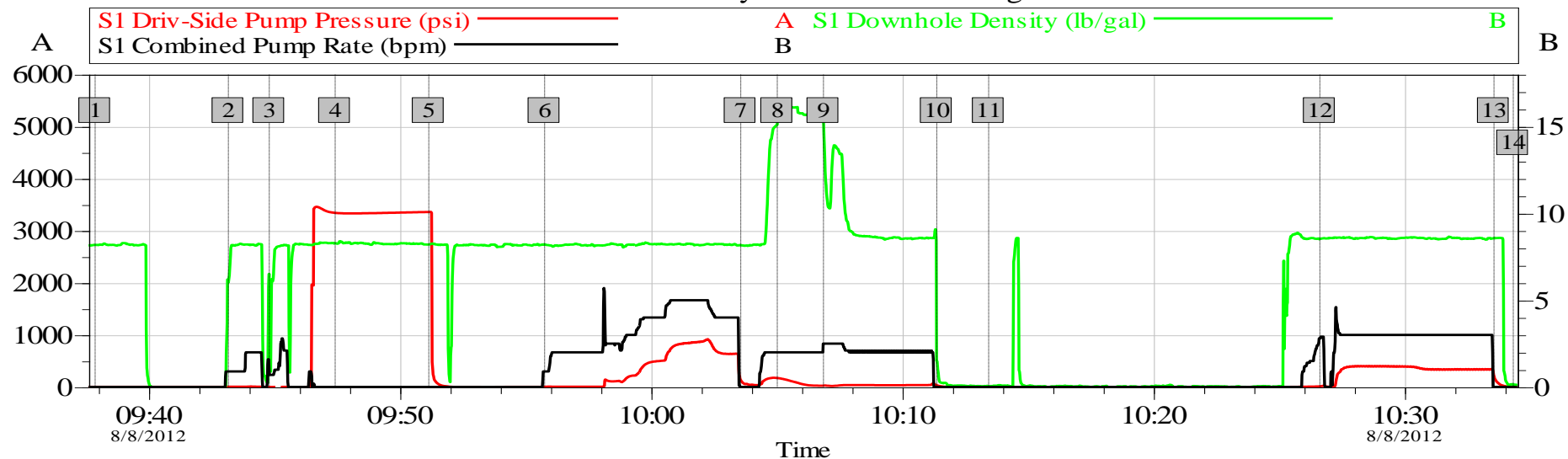
Monday, August 13, 2012 10:25:00

**RECEIVED: Aug. 14, 2012**

**HALLIBURTON****Data Acquisition**

### BBC Peters Point 2 PTA

#### Job Summary Chart Balanced Plug

**Global Event Log**

Intersection			SDPP	SCPR	Intersection			SDPP	SCPR
1	Starting Job	09:37:52	4.000	0.000	2	Fill Backside	09:43:11	6.000	0.900
3	Fill Lines	09:44:48	1.000	0.819	4	Test Lines	09:47:26	3342	0.000
5	Bleed Off Pressure	09:51:09	3359	0.000	6	Fill Casing/Break Circulation	09:55:46	4.249	0.900
7	Shutdown/Mix Cement	10:03:34	135.9	0.000	8	Pump Cement	10:05:02	174.0	2.000
9	Pump Displacement	10:06:52	27.73	2.500	10	Shutdown	10:11:23	33.60	0.000
11	Rig Crew Pulling Tubing	10:13:27	0.000	0.000	12	Reverse Circ Well	10:26:38	14.00	2.800
13	Shutdown	10:33:34	220.3	0.000	14	Ending Job	10:34:20	4.000	0.000

Customer: BBC  
Description: PTA  
Service Supervisor: B. Fuchs

Job Date: 08-Aug-2012  
Elite #: 11512092  
Service Operator: K. White

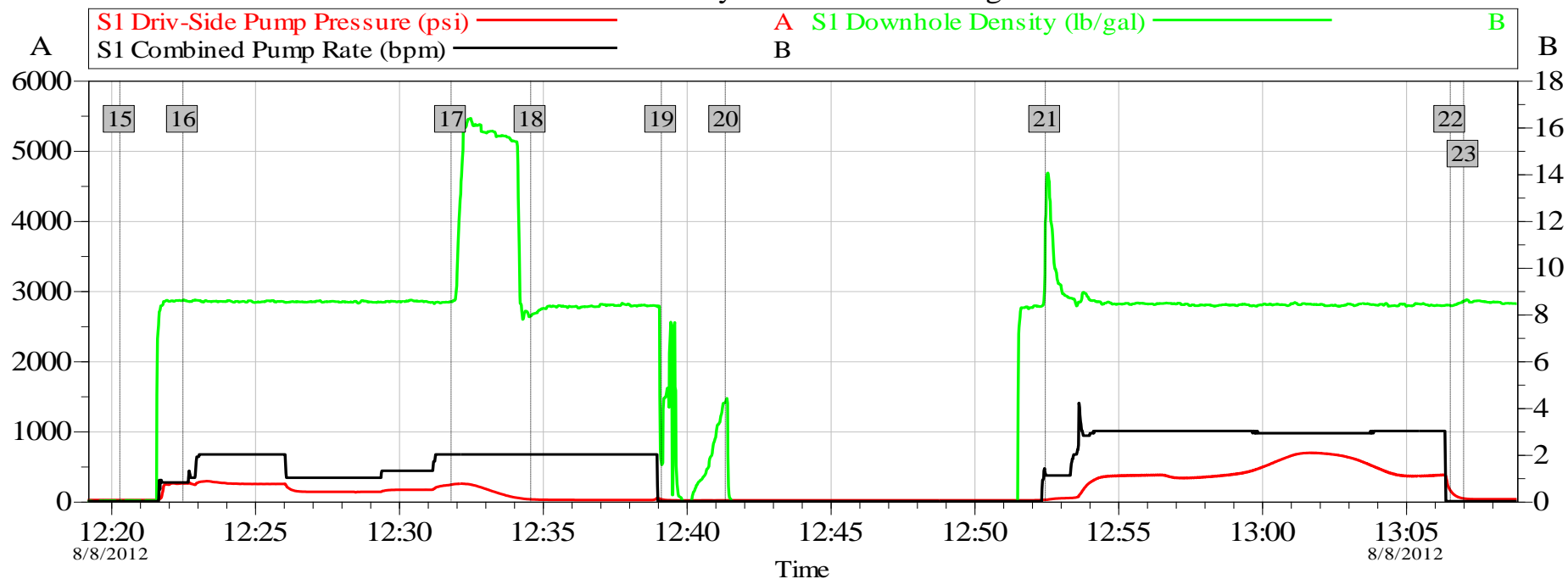
Sales Order #: 9729965

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08-Aug-12 10:53

**HALLIBURTON**

## BBC Peters Point 2 PTA

### Job Summary Chart Balanced Plug #2



### Global Event Log

Intersection			SDPP	SCPR	Intersection			SDPP	SCPR
15	Starting Job	12:20:19	16.00	0.000	16	Fill Casing/Break Circulation	12:22:31	252.8	0.800
17	Pump Cement	12:31:50	235.0	2.000	18	Pump Displacement	12:34:36	25.00	2.000
19	Shutdown	12:39:08	26.52	0.000	20	Rig Crew Pulling Tubing	12:41:22	12.00	0.000
21	Reverse Circ Well	12:52:29	20.00	1.200	22	Shutdown	13:06:33	156.5	0.000
23	Ending Job	13:07:01	38.11	0.000					

Customer: BBC  
 Description: PTA  
 Service Supervisor: B. Fuchs

Job Date: 08-Aug-2012  
 Elite #: 11512092  
 Service Operator: K. White

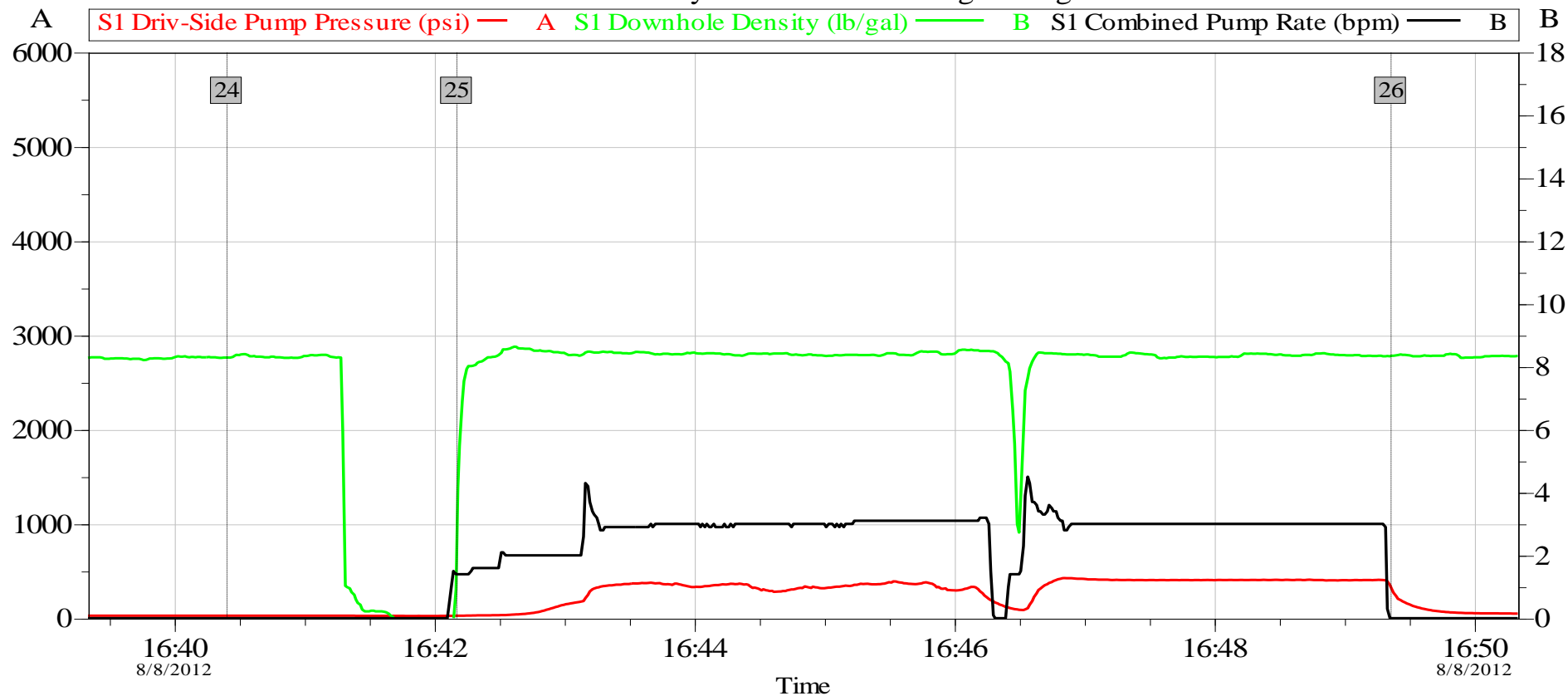
Sales Order #: 9729965

OptiCem v6.4.10  
 08-Aug-12 13:46

**HALLIBURTON**

## BBC Peters Point 2 PTA

### Job Summary Chart Balanced Plug #2 Tag

**Global Event Log**

Intersection	SDPP	SCPR	Intersection	SDPP	SCPR
24 Did Not Tag Cement 16:40:24	27.00	0.000	25 Reverse Circ Well 16:42:10	27.00	1.400
26 Shutdown 16:49:22	326.9	0.000			

Customer: BBC  
 Description: PTA  
 Service Supervisor: B. Fuchs

Job Date: 08-Aug-2012  
 Elite #: 11512092  
 Service Operator: K. White

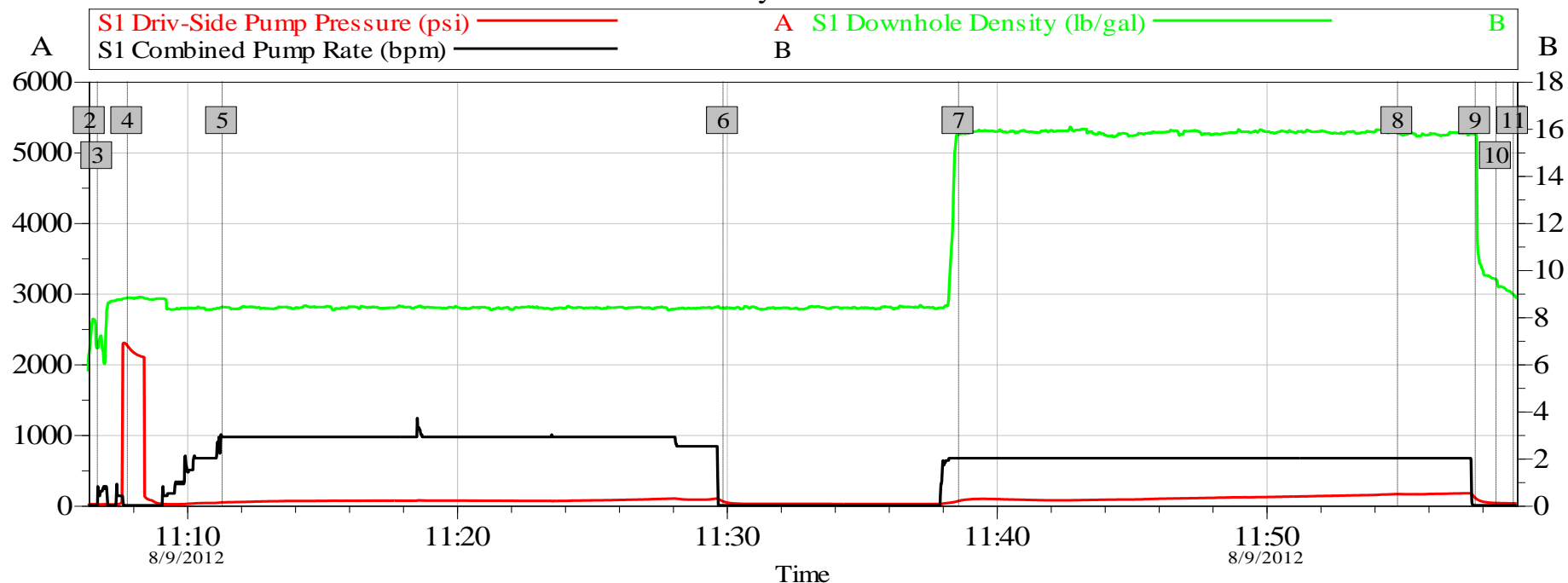
Sales Order #: 9729965

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 08-Aug-12 17:11

# HALLIBURTON

## BBC Peters Point 2 PTA

### Job Summary Chart Re Cement



### Global Event Log

Intersection					SDPP	SCPR	Intersection					SDPP	SCPR
2	Starting Job	11:06:25	18.92	0.000	3	Fill Lines	11:06:41	14.00	0.000				
4	Test Lines	11:07:48	2260	0.000	5	Injection Test/Fill Well	11:11:19	41.98	2.900				
6	Shutdown/Mix Cement	11:29:53	54.20	0.000	7	Pump Cement	11:38:36	60.36	2.000				
8	Cement Returns to Surface	11:54:52	158.0	2.000	9	Shutdown	11:57:45	103.8	0.000				
10	Clean Lines	11:58:31	32.00	0.000	11	Ending Job	11:59:10	27.00	0.000				

Customer: BBC  
Description: PTA  
Service Supervisor: B. Fuchs

Job Date: 09-Aug-2012  
Elite #: 11512092  
Service Operator: K. White

Sales Order #: 9729965

OptiCem v6.4.10  
09-Aug-12 13:05